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UNITED STATES DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u>ကြိုင်း</u> နှံ ကို ရှင်
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🕝	0.H. Randel 1 de finale
well well a other	9. WELL NO. 53 5 9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
2. NAME OF OPERATOR Enougy Possentes Consum Tops	1-E (10 m m m m m m m m m m m m m m m m m m
Energy Reserves Group, Inc, 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 3280 - Casper, Wyoming 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 설팅설 중 등필웠다
below.) AT SURFACE: 1,590 FSL & 1,760' FEL (NW/SE)	Sec. 9-T26N-R11W 25-5-5 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 	
ALFORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	<u> </u>
TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	
PULL OR ALTER CASING	NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES U. S. GEOLOG	SICAL SURVEY SECOND SEC
ABANDON* 🔲 🔲 FARMINGT	
(other) Well History X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and it to this work.)*
Drilled 7-7/8" hole to 6,320' and ran logs.	
bilitied 7-770 note to 0,320 and rail logs.	
Ran 153 jts - 4-1/2" O.D., 10.5#, 8Rth, R-3,	SS, ST&C, new casing set 0 6.316'
w/stage tool @ 4,441'. Cemented 1st stage w/	226 sx of 50-50 Pozmix w/2% Gel and
1/4# Flocele/sx. followed by 363 sx of Class	"B" cement. w/10% Salt and 1/4#
Flocele/sx. Opened stage collar w/2,500 psi	and circulated for 6 hours.
Cemented 2nd stage w/924 sx of HOWCO Lite w/	10# Gilsonite/sy followed by 100 sy
of 50-50 Pozmix w/2% Gel and 12-1/2# Gilsoni	te/sx. Plug down 11:30 A.M. 4-5-80
Good returns.	CALLY TO
47.00 4.00 7	
4-7-80: W.O.C.T.	2 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Subsurface Safety Valve: Manu. and Type	Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Kozan & Sillegurithe Drig Supt.	DATE APR 1 8, 1980
(This space for Federal or State offi	ice use)
APPROVED BY TITLE	ACCEPTED FOR MECORD
CONDITIONS OF APPROVAL, IF ANY:	39 35 m 3 m 3 m 3 m 3 m 3 m 3 m 3 m 3 m 3
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*See Instructions on Reverse Side