Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR 21 PH 11-14.

**UNITED STATES** 

FORM APPROVED Bydget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

NM 65382

6. If Indian, Allottee or Tribe Name

BOREAU OF DAND MANAGEMENT	<b>V</b>
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or requiry to a different reservoit in Use "APPLICATION FOR PERMIT-" for such proposals	7. If Unit or CA. Agreement Designation
SUBMIT IN TRIPLICATE	
1. Type of Well    X   Oil Well	8. Well Name and No. South Bisti 32G #1
2. Name of Operator	9. API Well No.
Giant Exploration & Production Company	30-045-28484
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State
2310' FNT. 2310' FEL. Sec. 32, T26N, R13W	San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OT	THER DATA
TYPE OF SUBMISSION TYPE OF ACTION	Change of Plans
DECESSO Abandonment	New Construction
X Notice of the LE S 122 X Recompletion	
SFP 1 8 1935 Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair	Water Shut-Off
Altering Casing	Conversion to Injection
Final Abandonnent Color Duvo Other	ote: Report results of multiple completion on Well ompletion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated da directionally drilled, give subsurface locations and measured and true vertical depths for all markers  Per the Administrative Approval received for the subject well from the NMOC	and zones pertinent to this work. If well is and zones pertinent to this work.)*  D Director dated July 27, 1995 for
13 Describe Proposed or Complet Objections (Clearly state all pertinent dates, including estimated da	Director dated July 27, 1995 for ion Company intends to recomplete  AUG 2 8 1995  sand.
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated da directionally drilled, give subsurface locations and measured and true vertical depths for all markers  Per the Administrative Approval received for the subject well from the NMOC a non-standard Basin Fruitland coal gas location, Giant Exploration & Product this well as follows:  1) Set a cast iron bridge plug at 5115' to isolate the First South Bisti Sand.  2) Pressure test the CIBP and casing.  3) Perforate the Fruitland Coal interval (1440'-1451') with 4 jspf.  4) Fracture stimulate the interval with a crosslinked foam carrying 40,000 lbs.  5) Install a 2-3/8" production tubing string.  Please note that the E/2 of Sec. 32, T26N, R13W is dedicated to the well formi and proration unit for the Basin-Fruitland Coal Gas Pool.  14. Thereby certify that the foregoing is true and correct Signed R. Williams.  Title Area Engineer	Director dated July 27, 1995 for ion Company intends to recomplete  AUG 2 8 1995  sand.
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fictitious or fraudulent statements or representations as to any manner within its jurisdiction. \*See Instruction on Reverse Side

APPROVED



AUG 2 2 1995 Stood STETHEN MASOF

District MANAGER