Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Anteria, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRANS	SPORT OIL	AND NAT	URAL GA					
Operator					Weii API No. 30-045-24327					
ROBERT R. CLICK		30 043 24321								
Address SUITE 230 PECAN CREEK	. 8340	MEADOW	ROAD, DAL	LAS. TX	75231					
Reason(s) for Filing (Check proper box)	· · · · · · · · · · · · · · · · · · ·				r (Please expia	ùr)	<del></del>	<del></del>		
New Well	C	hange in Tra	_							
Recompletion	Oil		y Gas 📙							
Change in Operator	Casinghead	Gas Co	ndensate							
f change of operator give name SOUTHERN UNION EXPLORATION COMPANY SOUTHERN UNION EXPLORATION COMPANY										
I. DESCRIPTION OF WELL AND LEASE										
ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.										
NEWSOM		10-R	BALLARD :	PICTURED	CLIFFS	State	Federal or Fed	SF078	433	
Location	104	c		COUMI	1015			t TD CM		
Unit Letter M : 1045 Feet From The SOUTH Line and 1215 Feet From The WEST Line										
Section 20 Township 26N Range 8W , NMPM, SAN JUAN County										
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casing	head Gas	or	Dry Gas XX		e address to wh	• • •			nt)	
GAS COMPANY OF NEW ME				<del> </del>	30X 1899			M 87413		
If well produces oil or liquids, give location of tanks.	Unit	Sec. Tv	vp. Rge.	Is gas actuali	y connected?	When	?			
If this production is commingled with that fi		z lenze oz zao	d give commisse	YES				<del></del>		
IV. COMPLETION DATA	ioni any one	r ream or poo	r, 6110 oximuugi	ing older nam	~··					
		Oil Well	Gas Well	New Weil	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -				<u> </u>						
Date Spudded Date Compi. Ready to Prod.					Total Depth P.B.T.D.					
Flevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation							Tuning Deput			
Perrorauous								ng Shoe		
TUBING, CASING AND C										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			<del> </del>					<del> </del>		
V. TEST DATA AND REQUES	T FOR A	LLOWAE	BLE							
OIL WELL (Test must be after re	Date of Tes		load oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Producing M	ochicing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure				Casing Pressure Pice 124   W   2					
Length of Test								X L G IS F U S		
Actual Prod. During Test	ring Test Oil - Bbis.				Water - Bbis. JUL 2 4 1991					
							JU	L 4 133	71	
GAS WELL							OIL	CON.	DIV	
Actual Prod. Test - MCF/D					Bbis. Condensate/MMCF			Gravity of Condensate DIST. 3		
				Contract Con			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clore Size		
VI OPER ATOR CERTIFIC	ATE OF	COMPI	JANCE	1				D. ((C))		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					HII 0 4 1001					
is true and complete to the best of my knowledge and belief.					Date Approved					
Kirneth E. Kokky					. 1					
Signature					By					
KENNETH E. RODDY, AGENT FOR ROBERT R. CLICK					SUPERVISOR DISTRICT /3					
Printed Name Title JULY 23, 1991 (505) 325-5866					Title SOFERVISOR DISTRICT 25					
Date Telephone No.										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.