Form 9-331 Dec. 1973

well

below.)

2. NAME OF OPERATOR

AT TOTAL DEPTH:

Form Approved. Budget Bureau No. 42-R14

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

other

3. ADDRESS OF OPERATOR Suite 020, Kysar building 300 W. Arrington, Farmington, New Mexico 874014. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17

AT SURFACE: 1830' FSL & 830' FEL (NW SE)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or p reservoir. Use Form 9-331-C for such proposals.)

X

Supron Energy Corp. % John H. Hill

gas

well

AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT CR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

	Budget Bureau No. 42-R1424					
	5. LEASE					
	SF - 078430					
6. IF INDIAN, ALLOTTEE OR TRIBE NA						
1	N/A					
-2	NUNIT AGREEMENT NAME					
ď.	NXA					
١,	8. ARM OR LEASE NAME					
3 (	Newsom "A"					
M.9. WELL NO.						
	2/4					
	10. FIELD OR WILDCAT NAME					
	Ballard Pictured Cliffs					
	11. SEC., T., R., M., OR BLK. AND SURVEY O					
	AREA					
	Sec. 4 T26N R8W					
	12. COUNTY OR PARISH 13. STATE					
	San Juan New Mexico					
_	14. API NO.					
	15. ELEVATIONS (SHOW DF, KDB, AND WE					
	6886' GR					

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ON WELLS

APR 14 19

OIL CON. CO

DIST. 3

- 1. Spudded a 12¼" hole at 10:00 P.M., 4/1/81. Drilled to 235'. Circulated cement.
- 2. Ran 5 joints (198.70') of new 8 5/8", 24#, R-3, 8rd., ST&C casing.

SUBSEQUENT REPORT OF:

- Set and cemented at 211.70'RKB.
- 4. Cemented with 200 sx. Class "B" cement, 3% Calcium Chloride and ¼# flo-cele per sk.
- 5. Plug down at 6:00 A.M., 4/2/81.
- 6. Circulation good throughout job. Circulated 8 bbls. cement.
- 7. Check water shut-off at 600# with 8", 4000 Series Shaffer Blow-out Preventer. Job completed 6:10 A.M., 4/2/81.

Subsurface Safety Valve: Manu. and Ty		Set @				
18. I herestly contify that the foregoing is true and correct  Exploration/Development  SIGNET Superintendent DATE April 8 1981						
	(This space for Federal or	State office use)				
APPROVED BY	TITLE	DATE _	ACCEPIED FOR RE			

NMOCC

APR 1 0 1981

FARMINGTON DISTINGT