

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF - 078432											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A											
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al				7. UNIT AGREEMENT NAME N/A											
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Hodges											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FSL & 1570' FEL (NW SE) At top prod. interval reported below At total depth				9. WELL NO. 15-E											
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Basin Dakota											
15. DATE SPUDDED 1/9/81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27 T26N R8W											
16. DATE T.D. REACHED 1/28/81				12. COUNTY OR PARISH San Juan											
17. DATE COMPL. (Ready to prod.) 3/22/81				13. STATE New Mexico											
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6951' GR				19. ELEV. CASINGHEAD 6953' GR											
20. TOTAL DEPTH, MD & TVD 7507' MD				23. INTERVALS DRILLED BY ROTARY TOOLS 7507'											
21. PLUG, BACK T.D., MD & TVD 7462				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7180 - 7270 Basin Dakota											
22. IF MULTIPLE, COMPL., HOW MANY? Dual				25. WAS DIRECTIONAL SURVEY MADE No											
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray & Neutron				27. WAS WELL CORED No											
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		23#		309'		12 1/4"		275 sx. Class B		-0-					
5 1/2"		17#		7504'		7 7/8"		1496 sx. 50/50 Poz(3 stages)		-0-					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1 1/2		7172		7135	
31. PERFORATION RECORD (Interval, size and number) 7180, 83, 86, 88 93 - 7212, 16, 18, 23, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70. Total 30 holes with .34" Tolson Gun.								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								7180 - 7270		1500 gals. 15% HCL Acid 110,796 gals. Mini Max III-40 160,000# 20/40, 40,000# 10/20 Sand					
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-In							
DATE OF TEST 3/22/81		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. -		GAS—MCF. 628		WATER—BBL. -		GAS-OIL RATIO -	
FLOW. TUBING PRESS. 40		CASING PRESSURE 475		CALCULATED 24-HOUR RATE →		OIL—BBL. -		GAS—MCF. 634		WATER—BBL. -		OIL GRAVITY-API (CORR.) -			
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Vented								TEST WITNESSED BY A.R. Kendrick							
35. LIST OF ATTACHMENTS								ACCEPTED FOR RECORD							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								APR 13 1981							
SIGNED <i>[Signature]</i>				TITLE Drilling/Prod. Manager				DATE March 26, 1981							
								FARMINGTON DISTRICT							
								BY <i>[Signature]</i>							

* (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON COPY

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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