

## STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 67410 (505) 334-6175

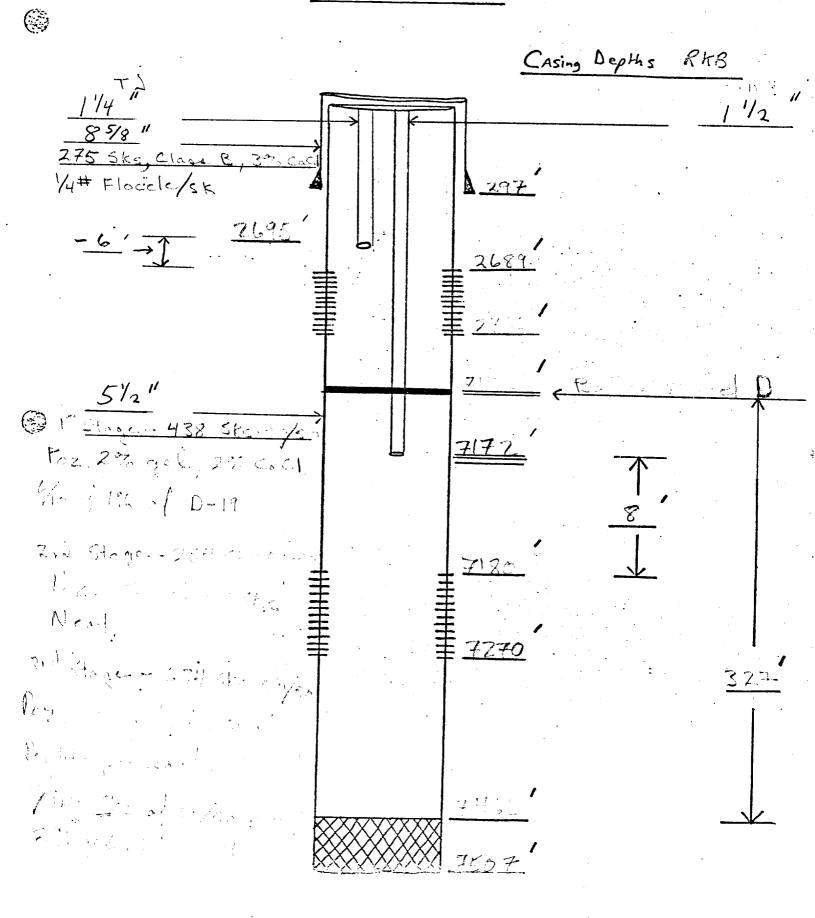
OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501  (G. C.)
SANTA FE, NEW MEXICO 87501
DATE 5-19-81
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated $5-15-81$
for the Survey Worlger 4/5E J-27-26N-8W Operator Lease and Well No. Unit, S-T-R
Operator Lease and Well No. Unit, S-T-R
and my recommendations are as follows:
Anna
Typica
Yours truly,
7 15 9

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Supron Energy Co	orporation		
C/O John H. Hil		County	Date 00 1000
The Lakes at Be		San Juan	October 23, 1980
Address 17400 Dallas Pkv		Lease	Well No.
Dallas, TX 752		Hodges/ SF-078432	15E
Location Unit	Section	Township	Range
of Well <b>J</b>	27	26N	8W
zones within one mile of the sul 2. If answer is yes, identify one su	bject well? YESuch instance: Order No	NO 38; Operator Lea	se, and Well No.:
3. The following facts are submitted	ed: Upper Zone	Intermedia Zone	Zone
a. Name of Pool and Formation	PC PC		DAK
b. Top and Bottom of			
Pay Section	2689' - 276	52'	7180' - 7270'
(Perforations)			
c. Type of production (Oil or G	as) Gas		Gas
d. Method of Production			<b></b> .
(Flowing or Artificial Lift  1. The following are attached. (Pl			FL FL
of operators of	ne location of all wells on a all leases offsetting applica	applicant's lease, all offset wells	On Otioct icases, and the names and addresse.
tors have been  [X] d. Electrical log of dicated thereon	ting to such multiple comp furnished copies of the ap of the well or other accepta . (If such log is not availab	letion from each offset operator, or plication.*	in lieu thereof, evidence that said offset opera producing zones and intervals of perforation in it shall be submitted as provided by Rule 112-A.
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d. Electrical log of dicated thereon  List all offset operators to the See attached.	ting to such multiple comp furnished copies of the ap of the well or other accepta . (If such log is not availab lease on which this well is	letion from each offset operator, or plication.*  able log with tops and bottoms of the at the time application is filed to located together with their correct	producing zones and intervals of perforation in it shall be submitted as provided by Rule 112-A.  t mailing address.
d. Electrical log of dicated thereon  5. List all offset operators to the See attached.  6. Were all operators listed in Ite date of such notification	ting to such multiple comp furnished copies of the ap- of the well or other accepta . (If such log is not availab lease on which this well is	letion from each offset operator, or plication.*  able log with tops and bottoms of the at the time application is filed to located together with their correct together with the wi	producing zones and intervals of perforation in it shall be submitted as provided by Rule 112-A.  t mailing address.  YESNOX If answer is yes, given
d. Electrical log of dicated thereon  5. List all offset operators to the See attached.  6. Were all operators listed in Ite date of such notification  CERTIFICATE: I, the understanding to the such such such such such such such such	em 5 above notified and furrighed, state that I am the	letion from each offset operator, or plication.*  able log with tops and bottoms of alc at the time application is filed a located together with their correct together with their correct mished a copy of this application?  DRILLING & PRODUCING	producing zones and intervals of perforation in it shall be submitted as provided by Rule 112-A.  t mailing address.  YESNO_X If answer is yes, given of the Supron Energy Co. c/o.
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\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



03/12/8/	-E Hodges SSI 373-63-4	2
NU JORD PIN SUB	B INCLUDE WITH 80 INTS BELOW	
	8.00' 6' 4.00'	
14 10 Rd II Tubing	7 6	
	1 2,657.58' (80 INTS) 1/2 NU 10Rd Tubing.	
1.18" NW JORD F" Nipple	6.9/50	
	6 8 2762' 73 Petts 98.81 5-20 8.330 X 1.670 8475 FWTS	
	B Bottom Blast Int 3777.41/ S 1 800' 1/2" NU 10Rd to 172 EU 10Rd Swedge  S 1 800' 1/2" NU 10Rd X 8' Tubing Sub	
	B 178 1800	
	8 N 4338.79' (130 INTS) 1/2 NU. 10Rd Tubing	
	6	
	, 70' 1/3" NU lord To 1/2 EU lord Swedge	,
	S . 6.00' 2.062" & 1.50 "L" Sliding Sleeve w/21/16 1081	
	(S.A.) 3 60' 40.26 Locator Scal Assy W/ 2,062 10Rd Box	
	7135' @ W/2.688 I.O.	
	5 6.00 2.02" EU 10Rd X 6' Tubing Sub FN 80 1/2 EU 10Rd X 1.43 Model "F" Nipple	
	80 1/2 EU 10Rd X 1.43 Model "F" Nipple 1.00 1/2 EU 10Rd X 1/2 NU 10 Rd Swedge W/ Coupling  To 32.98 1 Int NU 10 Rd Tubing	
	18. 5.50' 1/5 NU IORI Perf Prod. Tube w/ Welded _	
*	7183.86 Bottom of Tools & STRING	

San Juan County, New Mexico

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	₹. 21	22	23	T26N
	28	Supron Hodges #6  Supron Hodges #15  Supron Hodges #18 Hodges #18 Hodges #11	Supron Nickson #8  Supron Nickson #20  Nickson #13	
	. 33	Supron Hodges #20 Hodges #21 Hodges #12 Hodges #13	Supron Nickson  #12  35	
1				<del></del>