

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

R C Resources Corp.

3. Address and Telephone No.

Suite 230 Pecan Creek, 8340 Meadows Rd., Dallas, TX 75231 (214) 369-4848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL - 1570' FEL, Section 27, T26N, R8W, NMPM

5. Lease Designation and Serial No.
SF079422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hodges No. 15E

9. API Well No.
30 - 045 - 24473

10. Field and Pool, or Exploratory Area
Ballard Pictured Cliffs / Basin Dakota

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

R C Resources Corp. proposes to plug and abandon the Dakota zone in this well. Both strings of tubing were pulled. The deep string had a jet hole at 2783'. The packer was milled out and the well cleaned out with air/foam to 7417'. During subsequent attempts to secure a casing integrity test a bad spot in the casing was found at 6022' and the intervals 4960' - 5184' and 5766' - 5863' had pressure bleed offs of 50 psi/minute and 6 psi/minute respectively. The remaining casing from 2826' to 7132' tested okay. A CIBP was set at 7132' and tested okay. Cement plugs were spotted from 6120' - 5620' and 5214' - 4814'. The top plug was drilled out and the casing tested from 2826' to 5620' to 500 psi with 25 psi/minute bleed off. The Dakota zone is incapable of paying for further work. RC Resources proposes to P&A the Dakota zone by drilling out the cement plug from 5620' to 6120'. Run in with open end tubing to CIBP at 7132' and spot a 15 sack cement plug from 7132' to 7082'. Pull up to 6232'. Spot a 32 sack plug from 6232' to 5972'. Pull up to 4090'. Spot a 16 sack plug from 4090' to 3990'. Pull up to 3601'. Spot a 16 sack plug from 3601' to 3501'. Run 2 3/8" EUE production tubing to 2750'. Return well to production as a Pictured Cliffs single well.
Verbal approval was received for this proposal from the BLM and NMOCD on 04/12/02.

14. I hereby certify the foregoing is true and correct

Signed *R. E. Fildner*

Title Agent

Date April 12, 2002

(This space for Federal or State office use)

Approved by */s/ Jim Lovato*
Conditions of approval, if any:

Title Petr. Eng.

Date 4/17/02