OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION			
BANTA FE			
FILE			
U.S.G.S.		 	
LAND OFFICE		1_	
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			
PROBATION OFFICE			

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Lively Exploration Company 1300 Post Oak Blvd. #1900, Houston, Texas 77056 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: OH Recompletion Condensate 🔀 Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease SF078622 Federal Basin Dakota 18-E State, Federal or Fee Lively Location Feet From The North Line and West 750 Feet From The : 410 Range 8W , NMPM, San Juan Township 26N II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

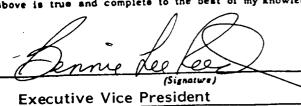
| Name of Authorized Transporter of Oil | or Condensate | | Address (Give address to which approved copy of this form is to be sent) Gary Energy Corporation P. O. Box 489, Bloomfield, New Mexico 87413 Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas 🔀 Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, New Mexico 87499 El Paso Natural Gas Company Is gas actually connected? Rae. Sec. Twp. Unit If well produces oil or liquids, 1 26N + 8W Yes D If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Oil Well Designate Type of Completion - (X) Χ X Date Compl. Ready to Prod. Total Depth Date Spudded 6847' 6890' $3/\frac{1}{2}4/81$ 1/21/81 Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) *6*786' 6768' Dakota 6232' DF 6654-6663, 6722-6726, 6740-6748 Depth Casing Shoe 6705<u>'</u> 6752'-6754', 6759'-6766' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 341r 250 5/8" 12 1/4" 1/2" 6891 <u>1580</u> 4 7 7/8" 6705¹ 2 3/8^H Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow. plane, was lift, etc.) Date First New Oil Run To Tanks Date of Test OCT 1 \$5 Choke Size gsing Pressure Tubing Pressure Length of Test Water - Bble O Go. MEL Øil - Bbls. Actual Prod. During Test

	OIL COL 3		
			0121.
Actual Prod. Teet-MCF/D QWT 2310; CAOF 2158	ngth of Test 3 hrs.	Bbis. Condensate/MMCF	Gravity of Condensate - 0-
	bing Pressure (Shut-in)	Casing Pressure (Shut-in) 2130	Chore Size Pitot Tube

TITLE .

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Executive Vice President

3 October 1984

(Title)

(Date)

OIL CONSERVATION DIVISION

PPROVED	NUV 1,4384		
	Sand		
	SUPERVISOR DITTALE : 12 3		

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.