沙库港

· · · · · · · · •

## UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF - 078430
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	N/A
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Newsom "A"
Wen — Wen Gire	9. WELL NO.
2. NAME OF OPERATOR	12
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Suite 020, Kysar Building	Ballard Pictured Cliffs
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 3 T26N R8W
AT SURFACE: 870' FSL & 1030' FEL (SE SE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ALTER CASING SHOT OR ALTER CASING SHOOT OR ALTER CASING SHOOT OR A	15. ELE ATIONS (SHOW DF, KDB, AND WD)
	6888' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	001
SHOOT OR ACIDIZE	130, 4 / William
REPAIR WELL	(NOTE) Report results of pultiple compared as some
PULL OR ALTER CASING \( \bigcup \)	enange on Form 3300)
REPAIR WELL PULL OR ALTER CASING	TO THE PROPERTY OF THE PROPERT
ABANDON*	OIL CON. COM.
(other)	OIL CON. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	irectionally drilled, give subsurface leastions and
including estimated date of starting any proposed work. If well is d	
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	nt to this work.)*
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.	nt to this work.)*
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6.4	nt to this work.)*
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6.4  3. Pipe set and cemented at 3223.19'RKB.	nt to this work.)* 10#, J≈55, R-2 NUE tubing. 2-00
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6.4  3. Pipe set and cemented at 3223.19'RKB. 3 3  4. B.J. Hughes cemented in one stage. Omega pl	No#, J~55, R-2 NUE tubing. D-00 Lug latched.
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6.4  3. Pipe set and cemented at 3223.19'RKB. 3 3  4. B.J. Hughes cemented in one stage. Omega plan.) Cemented with 775 sx. 50/50 Poz, 6%	No#, J=55, R-2 NUE tubing, D-00 Tug latched. G Gel and 1/2 Cu.Ft, Perlite/sk.
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6,4  3. Pipe set and cemented at 3223.19'RKB. 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	No#, J=55, R-2 NUE tubing, D-00 Tug latched. G Gel and 1/2 Cu.Ft, Perlite/sk.
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6.4  3. Pipe set and cemented at 3223.19'RKB.  4. B.J. Hughes cemented in one stage. Omega plan) Cemented with 775 sx. 50/50 Poz, 6%  Tailed in with 150 sx. Class "B" ce out job. Circulated 15 barrels cement.	Note to this work.)*  10#, J=55, R-2 NUE tubing.  10
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6.4  3. Pipe set and cemented at 3223.19'RKB. 3 3  4. B.J. Hughes cemented in one stage. Omega plan) Cemented with 775 sx. 50/50 Poz, 6%  Tailed in with 150 sx. Class "B" ce out job. Circulated 15 barrels cement.  5. Tested water shut-off to 2200 PSI and held.	Note to this work.)*  10#, J=55, R-2 NUE tubing.  10
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6.4  3. Pipe set and cemented at 3223.19'RKB.  4. B.J. Hughes cemented in one stage. Omega plan) Cemented with 775 sx. 50/50 Poz, 6%  Tailed in with 150 sx. Class "B" ce out job. Circulated 15 barrels cement.	Note to this work.)*  10#, J=55, R-2 NUE tubing.  10
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6.4  3. Pipe set and cemented at 3223.19'RKB. 3 3  4. B.J. Hughes cemented in one stage. Omega plan) Cemented with 775 sx. 50/50 Poz, 6%  Tailed in with 150 sx. Class "B" ce out job. Circulated 15 barrels cement.  5. Tested water shut-off to 2200 PSI and held.	Note to this work.)*  10#, J=55, R-2 NUE tubing.  10
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6.4  3. Pipe set and cemented at 3223.19'RKB. 3 3  4. B.J. Hughes cemented in one stage. Omega plan) Cemented with 775 sx. 50/50 Poz, 6%  Tailed in with 150 sx. Class "B" ce out job. Circulated 15 barrels cement.  5. Tested water shut-off to 2200 PSI and held.	Note to this work.)*  10#, J=55, R-2 NUE tubing.  10
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6.4  3. Pipe set and cemented at 3223.19'RKB. 3 3  4. B.J. Hughes cemented in one stage. Omega plan) Cemented with 775 sx. 50/50 Poz, 6%  Tailed in with 150 sx. Class "B" ce out job. Circulated 15 barrels cement.  5. Tested water shut-off to 2200 PSI and held.	Note to this work.)*  10#, J=55, R-2 NUE tubing.  10
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6.4  3. Pipe set and cemented at 3223.19'RKB.  4. B.J. Hughes cemented in one stage. Omega pla.) Cemented with 775 sx. 50/50 Poz, 6%  Tailed in with 150 sx. Class "B" ce out job. Circulated 15 barrels cement.  5. Tested water shut-off to 2200 PSI and held.  4/24/81.	10#, J=55, R-2 NUE tubing.  10#, J=55, R-2 NUE tubing.  10g latched.  2 Gel and 1/2 Cu.Ft. Perlite/sk.  2 ement. Circulation good through-  3 Job completed at 11:35 P.M.,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6,4  3. Pipe set and cemented at 3223.19'RKB. 3 3 4  4. B.J. Hughes cemented in one stage. Omega pla.) Cemented with 775 sx. 50/50 Poz, 6% Tailed in with 150 sx. Class "B" ce out job. Circulated 15 barrels cement.  5. Tested water shut-off to 2200 PSI and held. 4/24/81.  Subsurface Safety Valve: Manu. and Type	10#, J=55, R-2 NUE tubing.  10#, J=55, R-2 NUE tubing.  10g latched.  2 Gel and 1/2 Cu.Ft. Perlite/sk.  2 ement. Circulation good through-  3 Job completed at 11:35 P.M.,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6,4  3. Pipe set and cemented at 3223.19'RKB. 3 3 4  4. B.J. Hughes cemented in one stage. Omega plan.) Cemented with 775 sx. 50/50 Poz, 6% Tailed in with 150 sx. Class "B" ce out job. Circulated 15 barrels cement.  5. Tested water shut-off to 2200 PSI and held. 4/24/81.  Subsurface Safety Valve: Manu. and Type  18. Lhereby pertify that the foregoing is true and correct	Set @Ft.
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6,4  3. Pipe set and cemented at 3223.19'RKB. 3 3 4  4. B.J. Hughes cemented in one stage. Omega plan.) Cemented with 775 sx. 50/50 Poz, 6% Tailed in with 150 sx. Class "B" ce out job. Circulated 15 barrels cement.  5. Tested water shut-off to 2200 PSI and held. 4/24/81.  Subsurface Safety Valve: Manu. and Type  18. Lhereby pertify that the foregoing is true and correct	Set @Ft.
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6,4  3. Pipe set and cemented at 3223.19'RKB.  4. B.J. Hughes cemented in one stage. Omega plan.) Cemented with 775 sx. 50/50 Poz, 6%  Tailed in with 150 sx. Class "B" cemented in with 150 sx. Class "B" ce	Note to this work.)*  10#, J=55, R=2 NUE tubing.  10g latched.  2 Gel and 1/2 Cu.Ft. Perlite/sk.  2 ment. Circulation good through-  Job completed at 11:35 P.M.,  2 Set @Ft.  10evelopment April 28, 1981
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6,4  3. Pipe set and cemented at 3223.19'RKB. 3 3 4  4. B.J. Hughes cemented in one stage. Omega plan.) Cemented with 775 sx. 50/50 Poz, 6% Tailed in with 150 sx. Class "B" cemented in with 150 sx. Class "B" cemented in with 150 sx. Class "B" cemented in with 150 sx. Class "B" cement.  5. Tested water shut-off to 2200 PSI and held. 4/24/81.  Subsurface Safety Valve: Manu. and Type  18. Thereby certify that the foregoing is true and correct Exploration/Estage of the state of the space for Federal or State of the space	Set @Ft.  Development
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner  1. Total depth, 7 7/8" hole, drilled to 3200'.  2. Ran 103 joints (3211.19') of new 2 7/8", 6,4  3. Pipe set and cemented at 3223.19'RKB.  4. B.J. Hughes cemented in one stage. Omega plan.) Cemented with 775 sx. 50/50 Poz, 6%  Tailed in with 150 sx. Class "B" cemented in with 150 sx. Class "B" ce	Set @Ft Development

NMOCC
\*See Instructions on Reverse Side

ALK 2 0 1

FARMINGTON DISTRICT