

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SEE INSTRUCTIONS REVERSE

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROVATION OFFICE

1.

Operator

Supron Energy Corp. % John H. Hill, et al

Address Suite 020, Kysar Building

300 W. Arrington Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Newsom "B"	10-E	Basin Dakota	State, Federal or Fee Federal	SF-078384
Location				
Unit Letter	P	: 820	Feet From The South	Line and 1055
			Feet From The East	
Line of Section	8	Township 26 North	Range 8 West	NMPM, San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.		P.O. Box 1492, El Paso, Texas 79978
		ATTN: R.E. Johnson
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	P	8
		Twp.
		26N
		Rge.
		8W
		Is gas actually connected?
		No
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		(X)	(X)					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1/2/81	3/13/81	7012'	6943'					
Elevations (Dh, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6412' GR	Dakota	6525'	6609'					
Perforations	6593, 95, 97, 99 - 6602, 07, 70, 72, 78, 82, 88, 93, 97 - 6702, 05, 08, 10, 13, 24, 26, 29, 31, 34, 38.					Depth Casing Shoe		
		6987'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	312'	275 sx. Class B					
7 7/8"	4 1/2"	6987'	1496 sx.50/50 Poz(3 stage					
	1 1/2"	6609'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1661	3 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1498	1498	3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve R. Con for John H. Hill, et al
on behalf of Supron Energy Corp.
Drilling & Production Manager
(Title)
3/16/81
(Date)

OIL CONSERVATION DIVISION
MAR 26 1981
APPROVED
Original Signed by FRANK T. CHAVEZ
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.