. . . 1 5 1501

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF - 078433
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SORVEY	N/A
AND DEDORES ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	N/A
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Newsom
1. oil gas X other	9. WELL NO.
2. NAME OF OPERATOR	17-E
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Suite 020, Kysar Building	Basin Dakota
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
holow)	Sec. 20 T26N R8W
AT SURFACE: 860' FSL & 910' FEL (SE SE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. AP NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
2.6.3% 	6368' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	SUBJECT OF THE SUBJEC
SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330 1
MULTIPLE COMPLETE	OIL CON CO.
CHANGE ZONES	1 Dies COM
ABANDON*	101.3
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details, and give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
measured and true vertical depths for all markers and zones pertino	
	/3/81 Drilled to 324'.
1. Spudded $12\frac{1}{4}$ " surface hole at 9:00 P.M., 2/	3/01. Diffica to 321.
Circulated cement. 2. Ran 3 joints (131.6') of new 8 5/8", 17#,	Y_42 R-3 ST&C casing
2. Ran 3 joints (131.6') of new 8 5/8', 1/#, and 4 joints (164.2') of new 8 5/8", 23#,	K-55 R-3 ST&C casing.
and 4 joints (164.2°) of new 6 5/6, 25π ,	K-33, K 3 3140 643 11131
 Set and cement at 295.80'. Cemented with 275 sx. Class "B" cement, 3% Calcium Chloride and 	
4. Cemented with 2/5 sx. Class b Cement, 3% care rum on for the and	
¼# Flo-cele per sack.	
5. Plug down at 5:45 A.M., 2/4/81. 6. Circulation good throughout job. Circulated 15 sx. good cement.	
6. Circulation good throughout Job. Circula	ted 15 5%, good cement.
7. Check water shut-off at 600# with 10", 30	On Settles/Sugiter prom
Out Preventer.	
	A. C. Th
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby pertify that the foregoing is true and correct Exploration/Development	
18. I hereby pertify that the foregoing is true and correct Exploration/Development SIGNED JUMBAN O. MILLUS TITLE Superintendent DATE February 6, 1981	
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	