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Form Approved. Budget Bureau No. 42-R1424

UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE NM-03153
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas so	O.H. Randel  9. WELL NO.
Well Well State	#3-E
2. NAME OF OPERATOR Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME
3 ADDRESS OF OPERATOR	Basin Dakota
n o Por 3280 - Casper, Wyoming 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	Sec. 9-T26N-R11W
below.) $1550$ AT SURFACE: $1,520$ FNL & 1,520' FWL (SE/NW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) G.L. 6,338; K.B. 6,351
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	THE STATE OF THE S
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOUT OR ACIDIZE (NOTE: Report results of multiple competible tone	
PULL OR ALTER CASING   APR 1 1981   CON CON CON CONCENS   CHANGE ZONES   DIL CON CONCENS   CONCE	
MULTIPLE COMPLETE CHANGE ZONES DIST. 3	
ARANDON*	
(other) Plug back X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly standard including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ent to this work.)*
The subject well was perforated in the Dakota at 6,271'-77', 6,281'-85',	
w/75 sx Class "B" cement. The Dakota peris were stand Ran R/A tracer survey while	
"Spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid", but gas rate observed was 1311. Rath types of the spearhead Acid Table 13111.	
pumping KCl water into peris, which indicate 10 days. BHP was 588 psi @ 6,230'.	
10 days. Bhr was 500 psi c 5,255	plug back the Dakota by setting a
Energy Reserves Group now proposes to CIBP at 6,225' and dumping 5 sx Class "B" c	
CIBP at 6,225' and dumping 5 sx class B c Plans are to then perforate, break down, te	st, and fracture, if warranted,
the Gallup Sands between 5,400' to 5,600'.	
* The plugging back procedure was appr	oved by phone by Mr. Errol Becher
* The plugging back procedure was appr	
on 4-8-81. Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby cartify that the foregoing is true and correct	
SIGNED TITLE DISTRICT Eng	
(This space for Federal or State	APPROVED
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	APR 1 4 1981
and NMOCO	Ester 1