

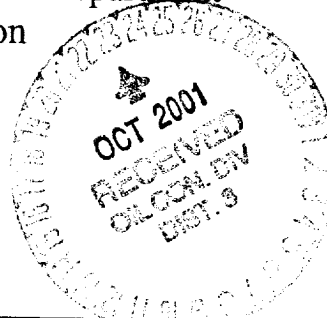
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID-Number 167067	
Contact Party Loren W. Fothergill							Phone 505-324-1090	
Property Name RANDEL OH					Well Number 8		API Number 30-045-24788	
UL F	Section 09	Township 26N	Range 11W	Feet From The 1,550'	North/South Line NORTH	Feet From The 1,520'	East/West Line WEST	County SAN JUAN

II. Workover

Date Workover Commenced: 01/04/01	Previous Producing Pool(s) (Prior to Workover): OPEN PAY IN DAKOTA & DOWNHOLE COMMINGLE WITH PICTURED CLIFFS
Date Workover Completed: 01/23/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Loren W. Fothergill, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Loren W. Fothergill Title Operations Engineer Date 10/22/01
SUBSCRIBED AND SWORN TO before me this 22nd day of October, 2001.
Willy C. Perkins
Notary Public
My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 01-23, 2001.

Signature District Supervisor <u>Charles D. Kern</u>	OCD District <u>AZtec III</u>	Date <u>10-24-2001</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

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SAN JUAN DISTRICT
WELL WORKOVER
Monday, October 22, 2001
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RANDEL, OH

WELL # 8

RESERVOIR: DK/PC DHC

OBJECTIVE: OAP in DK

1/4/01 MIRU rig # 1. TOH w/52 jts 2-3/8", J-55, 4.7#, EUE, 8rd tbg, SN & 1 jt 2-3/8" open ended MA. PU & talley in hole w/3-7/8" bit, 4 - 3-1/8" DC's, x-over & 57 jts tbg. Tgd PBD @ 1,966' (1st cmt plug @ 2,530'). TOH w/5 jts & SWI.

1/5/01 TIH & tgd fill @ 1,966'. CO fill to 1,978' (12' bridge). TIH w/tbg & tgd cmt plug @ 2,609'. DO cmt plug fr/2,609' - 2,715' (106'). Circ well clean & SWI. SDFN.

1/6/01 Tgd cmt plug @ 5,296'. Est circ & DO plug to 5,406'.

1/7/01 DO plug fr/5,406'-11', drlg hard w/metal returns. TOH w/tbg.

1/8/01 TIH w/3-7/8" blade mill, DC's, x-over & 142 jts 2-3/8" tbg. Hit tight spot in csg @ 4,696' (DV tool @ 4,609'). MO tight spot fr/4,696'-98' (1-1/2 hrs). TIH w/9 jts tbg & tgd cmt @ 5,411'. Est circ. Milled on cmt plug fr/5,411'-5,522', w/cmt returns.

1/9/01 MO cmt plug fr/5,522'-5,655'. TIH & tgd cmt @ 6,125'. Milled cmt to CIBP @ 6,265'. MO CIBP. TIH & tgd PBD @ 6,332'. TOH w/190 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 4 - 3-1/8" DC's, x-over & 3-7/8" blade mill.

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1/10/01 MIRU WL. Ran GR/CCL fr/6,332'-6,000'. Re-perf'd DK fr/6,271'-77', 6,281'-85', 6,298'-6,304' w/3-1/8" gun w/16 gm chrgs @ 1 JSPF (16' net pay, 0.37" dia holes). RDMO WL. PU & talley in hole w/199 jts 2-7/8", 6.5#, N-80, Buttress tbg, 3 jts 2-3/8", 4.7#, N-80, EUE, 8rd tbg & 4-1/2" x 2-3/8" Baker HD comp pkr. Set pkr @ 6,206' w/21k comp. Ppd into DK perfs fr/6,271'-6,304' w/4% KCl. BIR @ 4.5 BPM & 450 psig. A. DK w/1,000 gals 15% NEHE HCl acid & 53 - 7/8" RCN ball sealers @ 6.5 BPM & 850 psig. ISIP 600 psig. 5" SIP vac. Rel pkr & TIH w/5 jts tbg & knocked off balls. TOH & LD 11 jts tbg. Re-set pkr @ 6,008' w/25k comp. SWI. SDFN.

1/11/01 MIRU frac crew. Frac'd DK perfs fr/6,271'-6,304' dwn 2-7/8" tbg w/59,623 gals clear Frac, 70Q N2 foamed, 4% KCl wtr & 75,000# 20/40 Brady sd @ 20.2 BPM & 6,074 psig as follows: 9,958 gals Clear Frac, 70Q foamed pad, 15,960 gals Clear Frac, 70Q foamed wtr w/16,451# sd @ 1.1 ppg, 3,066 gals Clear Frac, 70Q foamed wtr w/4,737# sd @ 1.4 ppg, 30,639 gals Clear Frac, 70Q foamed wtr w/53,813# sd @ 1.75 ppg (tailed in w/2.1 ppg). Flushed w/1,399 gals Clear Frac, 70Q foamed wtr. ISIP 3,552 psig. 30 sec SIP 3,021 psig. 5" SIP 2,715 psig. 10" SIP 2,623 psig. 15" SIP 2,541 psig. SITP 1,215 psig, 1'30". OWU & started flowback.

1/12/01 OWU & blw dwn tbg & csg. Rel pkr. PU 10 jts 2-7/8" Buttress tbg & tgd sd fill @ 6,307' (btm perf 6,304'). TOH & LD 2-7/8" frac string & pkr. TIH w/2-3/8" NC, SN & 195 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg. NU AFU. CO sd fill to PBTD @ 6,332'. Circ well (2.5 hrs), avg circ press 750 - 800 psig.

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1/13/01 TIH & tgd fill @ 6,324' (8' fill). CO fill to 6,332'.
Circ well clean until no sd returns (2 hrs). Landed
tbg as follows: NC, SN & 193 jts 2-3/8", 4.7#, J-55,
EUE, 8rd tbg. EOT set @ 6,281'. SN set @ 6,280'.
Well KO flwg. FTP 60 psig, SICP 265 psig. F. Tr BO,
20 BLW, FTP 3 psig, SICP 225 psig, 1 hr.

1/14/01 S. Tr BO, 8 BLW, 4 hrs (6 runs).

1/20/01 MIRU SU. S. 24 BO, 6 BLW, 4 hrs (10 runs).

1/21/01 S. 3 BO, 11 BLW, 7 hrs (16 runs).

1/23/01 Well KO flwg. RDMO SU.

Well: O H RANDEL No.: 8
 Operator: CROSS TIMBERS OPERATING COMPANY API: 3004524788
 Township: 26.0N Range: 11W
 Section: 9 Unit: F
 Land Type: F County: San Juan

Accumulated:
 Oil: 319 (BBLs) Gas: 195178 (MCF)
 Water: 583 (BBLs) Days Prod: 4536 (Days)

Year: 1997

Pool Name KUTZ PIC WEST (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	883	0	31	0	883
February	0	158	0	28	0	1041
March	0	855	0	31	0	1896
April	0	852	0	30	0	2748
May	0	869	0	31	0	3617
June	0	817	0	30	0	4434
July	0	598	0	23	0	5032
August	0	500	0	26	0	5532
September	0	898	0	30	0	6430
October	0	797	0	31	0	7227
November	0	772	0	30	0	7999
December	0	721	0	31	0	8720
Total	0	8720	0	352		

Year: 1998

Pool Name WEST (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	805	0	31	0	9525
February	0	612	0	28	0	10137
March	0	808	0	31	0	10945
April	0	760	0	30	0	11705
May	0	827	0	31	0	12532
June	0	709	0	30	0	13241
July	0	840	0	31	0	14081
August	0	774	0	31	0	14855
September	0	775	0	30	0	15630
October	0	657	0	31	0	16287
November	0	751	0	30	0	17038
December	0	688	0	31	0	17726
Total	0	9006	0	365		

Year: 1999

Pool Name WEST (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	745	0	31	0	18471
February	0	558	0	28	0	19029
March	0	608	0	31	0	19637
April	0	673	0	30	0	20310
May	0	849	10	31	0	21159

June	0	796	15	30	0	21955
July	0	627	20	26	0	22582
August	0	747	20	31	0	23329
September	0	674	28	30	0	24003
October	0	571	20	30	0	24574
November	0	757	15	27	0	25331
December	0	829	0	30	0	26160
Total	0	8434	128	355		

Year: 2000

Pool Name WEST (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	877	10	30	0	27037
February	0	892	10	28	0	27929
March	0	883	5	31	0	28812
April	0	879	5	30	0	29691
May	0	913	0	30	0	30604
June	0	830	0	30	0	31434
July	0	770	10	26	0	32204
August	0	537	10	25	0	32741
September	0	90	10	22	0	32831
October	0	61	0	18	0	32892
November	0	15	20	5	0	32907
December	0	294	10	11	0	33201
Total	0	7041	90	286		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	7	0	0	0	33208
February	132	2252	0	17	132	35460
March	59	7746	42	31	191	43206
April	64	8973	74	30	255	52179
May	64	9187	74	31	319	61366
June	0	0	0	0	319	61366
July	0	0	0	0	319	61366
August	0	0	0	0	319	61366
September	0	0	0	0	319	61366
October	0	0	0	0	319	61366
November	0	0	0	0	319	61366
December	0	0	0	0	319	61366
Total	319	28165	190	109		

Pool Name WEST (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	95	0	7	319	61461
February	0	402	0	17	319	61863
March	0	708	4	31	319	62571
April	0	692	6	30	319	63263
May	0	713	6	31	319	63976
Total	0	2610	16	116		