

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FSL, 1840' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
AUG 22 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
NOCC-14-20-3625
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ETH AH NON PAH
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Navajo Napie
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Gallegos Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T26N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6171' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/11/83:

RIH w/ w1 set RBP. Set @4890'. RIH w/tbg & fullbore pkr. Set pkr @4800' Press tst BP & pkr to 1500 psi. Hel o.k. Dmpd 2 sxs sd on top of plug. PUH & isolate leak. Leak is @2790'. Set pkr @2372'. Press tst'd BS to 1500 psi & attempted to sqz csg leak w/100 sxs. Could not get a sqz.

8/12/83:

Set pkr. estab rate into form @2 BPM & 1500 psi. Sqz w/100 sxs class B cmt w/2% CaCl₂ & 6-1/4# sx gilsonite. Had BS press'd @1250 psi. Got walking sqz w/80 sx cmt behind csg. Max sqz press - 1750 psi. Released pkr. Flushed tbg clean. Reset pkr & re-press'd to 1500 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Production Analyst DATE 8/17/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE ACCEPTED FOR RECORD

AUG 25 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

8/13/83:

Release pkr. Press tst to 600 psi. Bled back to 400 psi in 5 mins & held steady for 400.

8/14/83:

RIH w/tbg & retrieving head. SDF Sunday.

8/15/83:

Circ sd off top of RBP. Release & pooh w/same. RIH w/tbg S/N & mud anchor RIH w/rods & pmp. Space out & hang off. RDMOSU.