GY AND MINERALS DEPARTMENT

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	GAS	
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Jerome P. McHugh

Address: P.O. Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)

- New Well ☐
- Recompletion ☐
- Change in Ownership ☐
- Change in Transporter of: Oil ☒ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
- Other (Please explain): Effective August 17, 1981

If change of ownership give name and address of previous owner: _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Nassau	#3E	Basin Dakota	Navajo Alloted	NOO-C-14 20-3023

Location: Unit Letter J : 1580 Feet From The South Line and 1700 Feet From The East

Line of Section 23 Township 26N Range 11W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒: Giant Refining, Inc.

Address (Give address to which approved copy of this form is to be sent): Petroleum Plaza, Suite 238 Farmington, NM 8740

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒: El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent): P.O. Box 990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	23	26N	11W		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-27-81	5-10-81	~~6400'~~	6314'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6309' GL	Dakota	6142	6196' RKB

Perforations	Depth Casing Shoe
6142-6276' total 22 holes	6398' RKB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-¼"	~~8-5/8"~~	~~219' RKB~~	~~135 sx class B + 2% Ca~~
7-7/8"	~~4-1/2"~~	~~6398' RKB~~	1st stage 564.5 cu ft
	1-1/2"	6196' RKB	2nd stage 1203 cu ft

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, gas lift, etc.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
706	3 hrs.		

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
one point back pressure	1540 psi	1520 psi	5/8"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. A. Dugan

(Signature)

T. A. Dugan, Agent

(Title)

8-17-81

(Date)

RECEIVED AUG 19 1981 OIL CON. COM.

OIL CONSERVATION DIVISION

APPROVED AUG 19 1981, 19__

BY _____

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of con

Separate Forms C-104 must be filed for each pool in m