## UNITED STATES DEPARTMENT OF THE INTERIOR

OFOLOGICAL CURVEY	NOOC-14-20-3629
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	ES Sun Ble Clun
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to decean an about the second	ANNIE (
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	0 50000
1 oil go	- S. FARM OR LEASE NAME S.
well gas the other	Navajo Smith
other -	9. WELL NO.
2. NAME OF OPERATOR	1_ #1
Coleman Oil & Gas, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
101-2 Petroleum Plaza Bldg., Farmington, N.M.	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	(0)
AT SURFACE: 1650' FNL, 1650' FEL	Sec. 24, T26N, R12W
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico
16 OUTON ADDRESS.	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	를 받는 다른 기계 등 이 등 등 기계 등 기계 등 기계 등 기계 등 기계 등 기계
REPORT, OR OTHER DATA	15 FLEVATIONS COLON DE
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6031 <sup>1</sup> GR
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	The second of th
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	
MULTIPLE COMPLETE	그 그는 그는 그랑이와 왜 빨리하다고 됐다.
ABANDON*	S OLL OON. CO
(other) '	DIST. 3
(01110.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent All measurements on 13*.	rectionally drilled, give subsurface locations and to this work.)*
,	
On 4-13-1981 ran 2/11 of 9 5/01 2/4 aug	
On 4-13-1981 ran 241' of 8 5/8" 24# surface ca	ising cemented with 135 sacks
of Class B. Waited 8 hours, tested for 20 min	nutes to 1000#. Test 0.K.
Cement was circulated to surface.	
On 4-24-1981 ran 5872.37' of 4 1/2" 10.50 casi	ng cemented with 300 sacks.
bumped plug under 1500# pressure, released, fl	Oat held Circulated 2 had
through D.V. tool @ 3984', then cemented with	450 sacks. Circulated good
on both stages. Estimated cement top @ 100'.	
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Note that the second se	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
Subsurface Safety Valve: Manu. and Type D.V. tool & float by	Dowell Set @ 3984 5
R I hereby certify that the forestime in the same	2 1 1 5 5 9 6 3 9 4 6
18. I hereby certify that the foregoing is true and correct COLEMAN OIL & BAS, INC.	$\mathcal{J}_{\mathbf{m}} = \{ \mathbf{j}_{\mathbf{m}} \in \mathcal{J}_{\mathbf{m}} \}$
IGNED TITLE Engineer	
by: // // Sollallton "ILE Engineer	DATE Apr. 27, 1981
This space for Federal or State office	use)
BBBBUER	
ONDITIONS OF APPROVAL, IF ANY:	DATE
4	
	noverieur for record
7'	
1)~	
*See Instructions on Reverse Side	• APR 3 0 1981

FARMINGTON DISTRICT