

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	Other _____	
2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.					
3. ADDRESS OF OPERATOR 101-2 Petroleum Plaza Bldg., Farmington, N. M. 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL, 1650' FEL At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED 4-10-1981		
15. DATE SPUDDED 4-12-81	16. DATE T.D. REACHED 4-23-81	17. DATE COMPL. (Ready to prod.) 5-10-81	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6031' GR	19. ELEV. CASINGHEAD 6032'	
20. TOTAL DEPTH, MD & TVD 5877'	21. PLUG, BACK T.D., MD & TVD 5849'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0' - T.D.	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5612' - 5652'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.L.					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	241'	12 1/4"	135 sx Cactl.	None
4 1/2"	10.5#	5872.37	7 7/8"	300 sacks first stage	None
				and 450 sacks second stage	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	5650'	None			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
5612' - 52' 12 holes.			DEPTH INTERVAL (MD) 5612'-5652' AMOUNT AND KIND OF MATERIAL USED 500 gal. 7 1/2" HCL - fraced with 450 bbls slick water & 17 M of sand.		
33.* PRODUCTION					
DATE FIRST PRODUCTION 5-10-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-12-81	HOURS TESTED 24	CHOKE SIZE None	PROD'N. FOR TEST PERIOD →	OIL—BBL. 10	GAS—MCF. 30
WATER—BBL. TSTM	GAS-OIL RATIO 3 - 1				
FLOW TUBING PRESS. 10#	CASING PRESSURE 30#	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
			OIL GRAVITY-API (CORR.) 38.5		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - El Paso will take gas.					TEST WITNESSED BY H. E. McAnally
35. LIST OF ATTACHMENTS GOR Test					ACCEPTED FOR RECORD
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED M. M. Galloway		TITLE Engineer		DATE MAY 13 1981	
				FARMINGTON DISTRICT	

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY **RS**

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	290'	347'		Top of		
Fruitland Coal	1185'	1208'		Pictured Cliffs	1255'	
Pictured Cliffs	1255'	1325'		Point Lookout	3685'	
Cliffhouse	1995'	2130'		Gallup	4725'	
Point Lookout	3685'	3785'		Greenhorn	5597'	
Gallup	4725'	5025'		Dakota	5720'	
Greenhorn	5597'	5657'				
Dakota	5720'	5877'				
		T.D.				

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS**

C-116
Revised 1-1-65

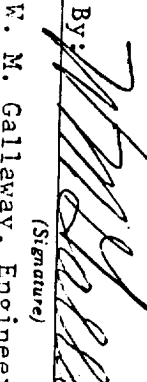
Operator COLEMAN OIL & GAS, INC.		Pool San Juan Undesignated Greenhorn		County San Juan											
Address 101-2 Petroleum Plaza Bldg., Farmington, N. M. 87401		TYPE OF TEST - (X)		Completion ☒ Special ☐											
LEASE NAME Navajo Smith	WELL NO. 1	LOCATION			DATE OF TEST 5-12-81	SPLAY	CHOKE SIZE None	TBG. PRESS. 10	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - O RATIO CU.FT/E	
		U	S	T							R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
		G	24	26N	12W						TSTM	38.5	10	30	3mcf/11

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

COLEMAN OIL & GAS, INC.

By: 
(Signature)
W. M. Gallaway, Engineer
(Title)

May 13, 1981