

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-078433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Navajo Indian 6E

9. API WELL NO.

30-045-25044

10. FIELD AND POOL, OR WILDCAT

Blanco MV

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 6, T26N, R8W, N.M.P.M.

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL ☐ WELLGAS ☒ WELLDRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW ☐ WELLWORK ☐ OVERDEEP- ☐ ENPLUG ☒ BACKDIFF. ☐ RESVR

Other _____

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2380' FSL, 925' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/17/82

16. DATE T.D. REACHED

9/28/82

17. DATE COMPL. (Ready to prod.)

6/3/00

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6115 RKB

19. ELEV. CASINGHEAD

6115

20. TOTAL DEPTH, MD & TVD

6585

21. PLUG, BACK T.D., MD & TVD

4360

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4197-4290 MV

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-SFL, CNL-LDT, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	315	12 1/4	295 cu. ft., circ.	
4 1/2	10.5 & 11.6	6585	7 7/8	1429 cu. ft., circ.	
				1779	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4283	

31. PERFORATION RECORD (Interval, size and number)

Size 0.34: 4197-98, 4200, 02, 04, 06, 08, 10, 12,

14, 16, 18, 20-21, 23-24, 48, 50, 52, 55, 58, 60,

63, 75, 78, 80, 82, 85, 87, 90 1JSPF

(Total 30 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4197-4290	44,500 gals 70 Q foam &
	71,000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
6/3/00	Flowing	Shut In
DATE OF TEST	HOURS TESTED	CHOKE SIZE
6/9/00	7 day SI	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI-300	SI-325	
OIL - BBL.	GAS - MCF.	WATER - BBL.
OIL - BBL.	GAS - MCF.	WATER - BBL.
Pitot Test --	-- 156 mcf/d	
OIL GRAVITY API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE

6/9/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

JUN 12 2000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1115	
				Kirtland	1232	
				Fruitland	1670	
				Pictured Cliffs	1900	
				Chacra	2785	
				Cliff House	3456	
				Point Lookout	4196	
				Gallup	5315	
				Greenhorn (base)	6226	
				Dakota	6264	