

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

SALE	
LEASE	
WELL	
LAND OFFER	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supron Energy Corp. % John H. Hill, et al
Address Suite 020, Kysar Building
300 W. Arrington, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Newsom "A"	Well No. 14	Pool Name, including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF-0784
Location				
Unit Letter E	1520	Feet From The North	Line and 1120	Feet From The West
Line of Section 10	Township 26 North	Range 8 West	NMPM, San Juan	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	P. O. Box 1899, Bloomfield, New Mexico 87413	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Top	Rge.
	Is gas actually connected? When	
	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Re
		(X)	(X)					
Date Spudded 8/9/81	Date Compl. Ready to Prod. 9/3/81	Total Depth 3100'	P.B.T.D. 3068'					
Elevations (D) 6998' GR	% RT, GR, etc.	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2928'	Tubing Depth 3084'				
Perforations 2928, 30, 32, 34, 36, 48, 50, 52, 54, 56, 58			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	205'	200 sx. Class "B"
7 7/8"	2 7/8"	3084'	925 sx. 50/50 Poz

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.



GAS WELL

Actual Prod. Test - MCF/D 527	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Shut-in, Back pr.) Back Pressure	Tubing Pressure (shut-in)	Casing Pressure (Shut-in) 692	Choke Size .75

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al
on behalf of Supron Energy Corp.
Drilling and Production Manager

September 10, 1981

OIL CONSERVATION DIVISION

SEP 16 1981

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompletion wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter or other such change of conditions.

Separate forms must be filled for each pool in non-completable wells.