5. LEASE

- 078384

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al 3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1850' FSL & 1850' FEL (NW SE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME Newsom "B" 9. WELL NO. 1R 10. FIELD OR WILDCAT NAME Ballard Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T26N R8W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6445 GL
(other)	te all pertinent details, and give pertinent dates,
 Frac'd the Pictured Cliffs (2290'-2339') wi foam, 40,500# 10/20 Sand and 412,662 SCF Ni 	th 9.244 gallons 75% Quality trogen.
2. Maximum Treating Pressure 2800 PSI, Minimum Average Treating Pressure 2650 PSI, ISDP 14 1400 PSI in 15 minutes. Job completed at 1	50 PSI, Final Shut-In Pressure
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED TIME Superintendent	Set @Ft. Development nt DATE August 27, 1981
(This space for Federal or State of	fice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE TO THE TOTAL
	(16 3 ± 1901

NMOCC

*See Instructions on Reverse Side

BY N8T