Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SF 080238A

SUNDRY NOTICES AND REPORTS ON WELLS										
not use	this form	for	proposals	to	drill	or	reenter	an		

Do not use this abandoned well.	form for proposals to Use Form 3160-3 (APD)	drill or r	genter an proposals.'	, , ,	6. If h	ndian, Allo	ttee or Tribe Name					
SUBMIT IN TRIPLICATE – Other instructions on reverse side							7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other							8. Well Name and No.					
2. Name of Operator							Chaco #1J					
Pendragon Energy Partners c/o Walsh Engineering							9. API Well No.					
3a. Address	3b. Phon	,			30-045-25134							
7415 E. Main, Farmington, NN	505-327-4892				10. Field and Pool, or Exploratory Area							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						WAW Pictured Cliffs						
1850' FSL and 1750' FWL, Sec. 1, T26N, R13W						11. County or Parish, State						
					San	Juan Co	unty, NM	_				
12. CHECK API	PROPRIATE BOX(ES) TO I	NDICATE	NATURE OF	NOTICE, R	EPORT, OF	OTHER	DATA					
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·		TYPI	E OF ACTIO	N							
Notice of Intent	Acidize Alter Casing	Deepe	en ire Treat	Produc	tion (Start/Res	sume)	Water Shut-					
Subsequent Report	Casing Repair	=	Construction	Recom	plete		Other					
	Change Plans	Plug	and Abandon	=	rarily Abando	n						
Final Abandonment Notice	Convert to Injection	Plug!	Back	Water	Disposal							
13. Describe Proposed or Completed Oper If the proposal is to deepen directions Attach the Bond under which the woo Following completion of the involved Testing has been completed. Final A determined that the site is ready for final 5/15/02 Established inject with celloflake. Pressured Pressure leaked off and of cement with celloflake. Pressured and cleaned up the location	tion with 8 bbls of v to 600 psi but leak cement continued to ressured to 1000 ps	vater. Fi ed off. I	illed 2-7/8 Pumped a OC 2.5 hr	3" casing another 5 rs. Filled	with 40 sx (6 cu 2-7/8" w	sx (47 u.ft.) of vith 8 s	cu.ft.) of C cement to x (9 cu.ft) c	I "B" cem 800 psi. of CI "B"				
14. I hereby certify that the foregoing is t	rue and correct						- 3 -					
Name (Printed/Typed)		Title	ı			_						
Paul C. Thompson, P.E.			Agent									
Signature			June 13, 2002									
- 7am/ C. /k	THIS SPACE	E FOR FE	ERAL OR ST	TATE USE			ele's amart					
Approved by			Title			Date		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
							JUN 2	6 2002 -				
Conditions of approval, if any, are attache certify that the applicant holds legal or equition to conduct the conductive the conduc	subject lease	Office	Office FARMINGTON FIELD OFFICE									
which would entitle the applicant to conductive the 18 U.S.C. Section 1001, make	it a crime for any person kn	owingly an	d willfully to	make to any	department	or agency	of the United S	tates any				
false, fictitious or fraudulent staten	nents or representations as to	any matter	within its ju	risdiction.								