

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Union Oil Company of California Lease Rincon Unit Well No. 159M
Location dba Unocal
of Well: Unit F Sec. 18 Twp. 27N Rge. 6W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	Mesa Verde	Gas	Flow	Annulus
Lower Completion	Dakota	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	12/06/92 10:00 am	7 days	Casing 455	Yes
Lower Completion	12/06/92 10:00 am	7 days	Tubing 910	No

FLOW TEST NO. 1

Commenced at (hour, date) * December 9, 1992 10:20 am				Zone producing (Upper or Lower): Lower	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
12/10/92	24 hours	Casing 455	Tubing 380	69°	Q = 553 MCF/D
12/11/92	48 hours	Casing 455	Tubing 280	64°	Q = 522 MCF/D

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

(Continue on reverse side)

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DIST. 3