

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐															
2. NAME OF OPERATOR Coleman Oil & Gas, Inc.															
3. ADDRESS OF OPERATOR c/o W. M. Gallaway 101-2 Petroleum Plaza Bldg., Farmington, N. M. 87401															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1005' FNL, 1850' FWL At top prod. interval reported below At total depth Same															
14. PERMIT NO. DATE ISSUED 11-4-1981															
5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-4322															
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted															
7. UNIT AGREEMENT NAME															
8. FARM OR LEASE NAME Nelson															
9. WELL NO. 1															
10. FIELD AND POOL, OR WILDCAT Gallegos-Gallup															
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T26N, R12W															
12. COUNTY OR PARISH San Juan															
13. STATE N. M.															
15. DATE SPUDDED 11-16-81															
16. DATE T.D. REACHED 11-24-81															
17. DATE COMPL. (Ready to prod.) 12-14-81															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6013' GR															
19. ELEV. CASINGHEAD 6014'															
20. TOTAL DEPTH, MD & TVD 5950'															
21. PLUG, BACK T.D., MD & TVD 5205'															
22. IF MULTIPLE COMPL., HOW MANY*															
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4940' - 4976' and 5064' - 5094' - Gallup															
25. WAS DIRECTIONAL SURVEY MADE Yes															
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. Log															
27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8" new		24 #		236.51'		12 1/4"		Cement 150 sacks		None					
4 1/2" new		10.5#		5236.01'		7 7/8"		Cement first stage with 120 sacks - second with 550 sacks lite.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		5100'		None	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4940' - 4976' - 36 shots .37"										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5064' - 5094' - 30 shots .37"										4940' to 5094'		Fraced with 24 M gal. gelled water and 40 M # of 20/40 sand			
33.* PRODUCTION										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)					
12-14-1981		Pumping 1 1/2" RWBC								Pumping					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
12-14-1981		24		5/8"		→		1		200		8		200 mcf/1 bbl.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
10#		63#		→		1		200		8		water treating		39.5	
35. LIST OF ATTACHMENTS G.O.R. Test										TEST WITNESSED BY Ben Gallaway					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records COLEMAN OIL & GAS, INC. SIGNED <u>W. M. Gallaway</u> TITLE <u>Engineer</u> DATE <u>12-16-1981</u>															

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCCG

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Jo Alamo	265'	390'		Top of	1430'	
Fruitland Coal	1250'	1270'		Pictured Cliffs	2120'	
Pictured Cliffs	1430'	1470'		Cliffhouse	3760'	
Cliffhouse	2120'	2190'		Point Lookout	4806'	
Point Lookout	3760'	3920'		Gallup	5706'	
Gallup	4806'	5102'		Greenhorn	5859'	
Greenhorn	5706'	5768'		Dakota		
Dakota.	5859'	5950' T.D.				