District I PO Box 1980, Hobbs, NM \$8241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM \$4211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

Operator name and Address OGRID Number O37581	
THOMPSON ENGR. & PROD. CORP. 7415 E. Main Farmington, New Mexico 87402 *API Number *Pool Name *Pool Name *Pool Code 71629	- 1
Farmington, New Mexico 87402 Change Formation 11/19/9 API Number	
'API Number 'Pool Name 'Pool Code 30 - 045 - 25632 Basin Fruitland Coal 71629	,
30-0 45-25632 Basin Fruitland Coal 71629	<u>'</u>
Property Code Property Name 'Well Number	ŀ
018638 West Fork 1	
II. Surface Location Ut or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line Com	
C Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line Company Section 14 26N 12W 940 North 1560 West San J	·
11 Bottom Hole Location	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Cou	y
13 Lae Code 15 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 15 C-129 Effective Date 17 C-129 Expiration	Date
F Cil and Con Transporters	
III. Oil and Gas Transporters "Transporter "Transporter Name "POD "O/G "POD ULSTR Location	
OGRID and Address and Description	
7057 El Paso Field Services 2820241	
P.O. Box 4289	
Farmington, N.M. 87499	
	1
DE DE DE LA CONTRACTION DE LA	
DEVEUVE	
10 NOV 2 6 1997	
IV Draduced Water	
POD ULSTR Location and Description (C(0)) (C(0)) POD ULSTR Location and Description (C(0)) POD (C(0))	. 5 ′
2820242	
V. Well Completion Data	
Spud Date "Ready Date "TD "PBTD "Perforation	
4/1/83 11/19/97 5365 1610 1382 - 1398	,
Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement	
12 1/4 8 5/8 225 177 cu. ft.	
12 1/4 8 5/8 225 177 cu. ft. 7 7/8 4 1/2 5364 1775 cu. ft. in	3
7 7/8 4 1/2 5364 1775 cu. ft. in	
7 7/8 4 1/2 5364 1775 cu. ft. in	
7 7/8 4 1/2 5364 1775 cu. ft. in stages TOL = 4	
7 7/8 4 1/2 5364 1775 cu. ft. in	0'
7 7/8 4 1/2 5364 1775 cu. ft. in stages TOL = 4. VI. Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tog. Pressure Cag. Pressure Cag. Pressure Cag. Pressure Cag. Pressure Tog.	0 1
7 7/8 4 1/2 5364 1775 cu. ft. in stages TOL = 4. VI. Well Test Data Material Content of the	0 1
7 7/8 4 1/2 5364 1775 cu. ft. in stages TOL = 4. VI. Well Test Data Material Processing of the control of t	0 1
7 7/8 4 1/2 5364 1775 cu. ft. in stages TOL = 4. VI. Well Test Data ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Cag. Pressure ** 11/18/97 11/19/97 24 hours 44# 44# ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Me 6.5 64* ** I bereby certify that the rules of the Oil Conservation Division have been complied ** ** I bereby certify that the rules of the Oil Conservation Division have been complied ** ** Test Length ** Tbg. Pressure ** Cag. Pressure ** AOF ** Test Me* ** Test Me* ** I bereby certify that the rules of the Oil Conservation Division have been complied ** ** I bereby certify that the rules of the Oil Conservation Division have been complied ** ** Test Length ** Tog. Pressure ** AOF ** AOF ** Test Me* ** Test Me* ** Test Length ** AOF ** AOF ** Test Me* ** Test Me* ** Test Length ** AOF ** AOF ** AOF ** Test Me* ** Test Me* ** Test Length ** AOF **	0 1
7 7/8 4 1/2 5364 1775 cu. ft. in stages TOL = 4. VI. Well Test Data VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tbg. Pressure "Csg. Pressure 11/18/97 11/19/97 24 hours 44# 44# "Choke Size "Oil "Water Gas 64" AOF "Test Me	0 1
7 7/8 4 1/2 5364 1775 cu. ft. in stages TOL = 4. VI. Well Test Data VI. Well Test Data Test Date Test Date Test Date Test Length Tog. Pressure 11/18/97 11/19/97 24 hours 44# 44# Choke Size 2" 6.5 64 Test Me OIL CONSERVATION DIVISION Approved by: Approved by:	0 1
7 7/8 4 1/2 5 364 1775 cu. ft. in stages TOL = 4. VI. Well Test Data Date New Oil Gas Delivery Date 11/18/97 11/19/97 24 hours 44# Choke Size Oil Water 6.5 OIL CONSERVATION DIVISION knowledge and belief. Signature: Signature: Approved by: ORIGINAL SIGNED BY ERNIE BUSCH	0 1
VI. Well Test Data Stages TOL = 4	0 1
7 7/8 4 1/2 5364 1775 cu. ft. in stages TOL = 4. VI. Well Test Data Date New Oil Gas Delivery Date 11/18/97 11/19/97 24 hours 44# 44# 44# 44# 44# 44# 44# 6.5 "Choke Size Gold Gold Gold Gold Gold Gold Gold Gold	0 1
7 7/8 4 1/2 5364 1775 cu. ft. in stages TOL = 4. VI. Well Test Data "Date New Oil "Gas Delivery Date 11/18/97 11/19/97 24 hours 44# 44# 44# 44# 44# 44# 44# 6.5 "Choke Size "Oil "Water Gas "AOF "Test Me 2" AOF "Test Me 6.5 64 "AOF "Test Me 7 Test Me 8 Test Me 9 Te	0 1
7 7/8 4 1/2 5364 1775 cu. ft. in stages TOL = 4. VI. Well Test Data Date New Oil Gas Delivery Date 11/18/97 11/19/97 24 hours 44# 44# 44# 44# 44# 44# 6.5 "Choke Size 1' Oil Gwater 6.5 64 Gas	0 1