

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED JUL 22 1983 OIL CON. DIV. DIST. 3

Administrative routing table with columns for various departments and checkboxes.

I. OPERATOR: VERYL F. MOORE

Address: 2605 HIGHLAND PLACE, FARMINGTON, NM 87401

Reason(s) for filing (Check proper box): New Well [X], Recompletion [], Change in Ownership [], Change in Transporter of: Oil [], Gas [], Castinghead Gas [], Condensate []

If change of ownership give name and address of previous owner: CONSOLIDATED OIL & GAS, INC., 1860 LINCOLN ST., DENVER, CO. 80296

II. DESCRIPTION OF WELL AND LEASE

Lease Name: CON HALE; Well No.: 3 J; Pool Name: BALLARD-PICTURE CLIFF; Kind of Lease: FEDERAL; Location: Unit Letter H, 1520 Feet From The North Line and 910 Feet From The East; Line of Section 26, Township 26N, Range 8W, NMPM, San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: NONE; Name of Authorized Transporter of Castinghead Gas: GAS COMPANY OF NEW MEXICO; Address: BOX 1899, BLOOMFIELD, N.M. 87413

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Gas Well; Date Spudded: 6-15-83; Date Compl. Ready to Prod.: 7-10-83; Total Depth: 2850'; Name of Producing Formation: BALLARD-PICTURE CLIFF; Tubing Depth: NONE; TUBING, CASING, AND CEMENTING RECORD table with columns for Hole Size, Casing & Tubing Size, Depth Set, Sacks Cement.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Table with columns: Date First New Oil Run To Tanks, Date of Test, Producing Method, Length of Test, Tubing Pressure, Casing Pressure, Choke Size, Actual Prod. During Test, Oil-Bble., Water-Bble., Gas-MCF.

GAS WELL

Table with columns: Actual Prod. Test-MCF/D, Length of Test, Gravity of Condensate, Testing Method, Tubing Pressure (shut-in), Casing Pressure (shut-in), Choke Size.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature of Veryl F. Moore

OPERATOR

(Signature)

(Title)

1-20-83

(Date)

OIL CONSERVATION DIVISION 7-28-83 APPROVED JUL 28 1983 BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all wells on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multi-completed wells.