

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1725' FSL; 990' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐(other) Perforations

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐RECEIVED
DEC 23 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA5. LEASE
SF 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom A

9. WELL NO.

16

10. FIELD OR WILDCAT NAME

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 10, T26N-R8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6930' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Greenhorn perforations are 7078,74,70,64,60,56,52,48,44,34,30,26,22,02; 6994, 90,76,60, for a total of 18 shots.

The Lower Gallup perforations are 6801; 6794,80,72,59,48,37,32,30,28,19,16,14,12, 10,08,06,04,03,01 for a total of 20 shots.

The Middle Gallup perforations are 6576,67,56,53,47,44,41,36,26,17,04; 6498,92,86,79, 68,64,60,50,,40 for a total of 20 shots.

The Upper Gallup perforations are 6386,82,63,56,51,46,41,22,09,07; 6294,92,87,83,52,31, 13; 6197,79, 64 for a total of 20 shots.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Edmister TITLE Engineering Analyst DATE December 16, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED
JAN 03 1984

See Instructions on Reverse Side

OIL CON. DIV. | NMOCC
DIST. 3

ACCEPTED FOR RECORD

DEC 29 1983

FARMINGTON RESOURCE AREA

BY [Signature]