

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Box DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

COPY

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE NEW WELL	
4. API NUMBER 30-039-25823	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE 016608	8. PROPERTY NAME SAN JUAN 28-7 UNIT	9. WELL NUMBER #145M	

II. 10. SURFACE LOCATION

U/I or lot no. D	Section 10	Township 27N	Range 07W	Lot Idn	Feet from the 790'	North/South line NORTH	Feet from the 890'	East/West line WEST	County RIO ARriba
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 009018	19. Transporter Name and Address GIANT REFINERY BLOOMFIELD, NM 87413	20. POD 2 8 2 1 3 8 7	21. O/G O	22. POD ULSTR Location and Description
151618	EPFS HOUSTON, TX 77042	2 8 2 1 3 8 8	G	

IV. PRODUCED WATER

23. POD 2 8 2 1 3 8 9	24. POD ULSTR LOCATION AND DESCRIPTION
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V. WELL COMPLETION DATA

25. SPUD DATE 05/08/98	26. READY DATE 05/29/98	27. TD 7755'	28. PBTD 7750'	29. PERFORATIONS 4925' - 5638'	30. DHC, DC, MC DHC #1929
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 9-5/8"	33. DEPTH SET 250' 286	34. SACKS CEMENT 200 145 SXS		
8-3/4"	7"	3549'	570 465 SXS		
6-1/4"	4-1/2"	7755'	530SXS		
	2-3/8"	4921' (TEST) 7610	BP @ 5800'		

VI. WELL TEST DATA

35. DATE NEW OIL	36. GAS DELIVERY DATE	37. TEST DATE 06/03/98	38. TEST LENGTH 24 HRS	39. TBG. PRESSURE 160	40. CSG. PRESSURE 500
41. CHOKE SIZE 1/2"	42. OIL 2	43. WATER 20	44. GAS 1056 MCFPD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Sylvia Johnson Printed Name: SYLVIA JOHNSON Title: Agent for Conoco Inc. Date: 6/8/98			OIL CONSERVATION DIVISION Approved by: SUPERVISOR DISTRICT #3 Printed Name: Title: Approval Date: JUN 19 1998		
48. If this is a change of operator fill in the OGRID number and name of the previous operator					
Previous Operator Signature		Printed Name		Title	
				Date	