OIL CONSERVATION DIVISION
AZTEI: DISTRICT OFFICE
1000 RIO BRAZOS ROAD
A:ITEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://lemnrd.state.ns.us/ocd/District III/3distric.htm

GARY E. JOHNSON

Jennifer A. Salisbury

June 26, 1998

Kay Maddox 10 Desta Dr Ste 100W Midland TX 79705-4500

Re: San Juan 28-7 Unit #145M, D-10-27N-07W, API# 30-039-25823, DHC

Dear Ms. Maddox:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	73%	67%
Basin Dakota	27%	33%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

EB/sh

cc:

Duane Spencer-BLM Farmington
David Catanach-NMOCD Santa Fe
well file

277145M.dhe



Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

June 16, 1998

Mr. Frank Chavez
Oil Conservation Division
1000 Rio Brazos Rd
Aztec. New Mexico 87410

DECEIVED N JUN 1 9 1998

RE: Allocation for Downhole Commingling San Juan Unit 28-7 # 145M API # N/A Section 10, T-27-N, R-7-W, Unit Letter D Rio Arriba County, New Mexico Blanco Mesaverde (72319) Basin Dakota (71599) DHC Order # 1929

OIL COM. DIV

Dear Mr. Chavez.

The Mesaverde was tested June 3, 1998 for 12 hours. This zone produced 1056 MCFD, 2 BOPD and 20 BWPD with 500 # csg pressure & 160 # tbg pressure. The Dakota was tested June 8, 1998 for 12 hours and produced 398 MCFD, 1 BOPD & 10 BWPD with 580 # csg pressure & 60 # tbg pressure. The Mesaverde and Dakota will be commingled next week, June 19, 1998, DHC Order # 1929. Conoco respectfully requests that production from this well be allocated as indicated below.

Fixed Allocation:

	Gas	Oil
Mesaverde	73%	67%
Dakota	27%	33%

If there are any further questions regarding this request please contact me @ (915) 686-5798. Thank you.

Sincerely yours.

Kay Maddox Regulatory Agent

KM/