

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
AAA OPERATING COMPANY, INC.

3. ADDRESS OF OPERATOR Suite 3545  
First International Bldg. Dallas, Texas 75270

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1500'FNL, 1680'FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM-05791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal "M"

9. WELL NO.  
1-A

10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3-T27N-R8W  
N.M.P.M.

12. COUNTY OR PARISH  
San Juan

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5835'GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

FEB 1 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FOR FRACTURE TREATMENT

RECEIVED

FEB 3 7 1984

OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

FOR: AAA OPERATING COMPANY, INC.

18. I hereby certify that the foregoing is true and correct

SIGNED EWELL N. WALSH ORIGINAL SIGNED BY Walsh Engineering  
EWELL N. Walsh, PE & Prod. Corp. DATE 1/31/84  
President

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 0 2 1984

\*See Instructions on Reverse Side

1000

FARMINGTON RESOURCE AREA

RY

Sam



## FRACTURE TREATMENT

Formation Dakota "A" Stage No. 1Date 1/23/84Operator AAA OPERATING COMPANY Lease and Well Federal "M" No. 1Correlation Log Type CBL-GR-CCL From 4807 To 2800'

Temporary Bridge Plug Type \_\_\_\_\_ Set At \_\_\_\_\_

Perforations 4364'-4470'  
\_\_\_\_\_ Per foot type Bull Jets - Tublar CarrierPad 25,000 gallons. Additives 2% Potassium  
Chloride with 1/2 lb. FR26L per 1000 gallons.Water 100,000 gallons. Additives 2% Potassium  
Chloride with 1/2 lb. FR26L per 1000 gallonsSand 100,000 lbs. Size 20-40Flush 3,500 gallons. Additives 2% Potassium  
Chloride with 1/2 lb. FR26L per 1000 gallonsBreakdown 1000 psigAve. Treating Pressure 1900 psigMax. Treating Pressure 2610 psigAve. Injecton Rate 60.0 BPMHydraulic Horsepower 3676 HHPInstantaneous SIP -0- psig5 Minute SIP -0- psig10 Minute SIP -0- psig15 Minute SIP -0- psig

Ball Drops: 40 Balls at 3000 gallons 1800 psig  
10 Balls at 75,000 gallons 2610 psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
 \_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig

Remarks: This job went very good. Used 2000 gallons of 15% MCA. KCl  
fast water and sand.

**Walsh** ENGINEERING & PRODUCTION CORP.

**RECEIVED**

FEB 07 1984

OIL CON. DIV.  
DIST. 3