SUBMIT IN TRY CATE.

(Other instruct on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES				
DEPARTMENT OF THE INTERIOR				

<u> </u>	^O45.	-24	585	6
TEACH	DESTABLISHED	AV		_

DELARTMENT OF THE INTERIOR				5. LEASE DESIGNATION	AND SERIAL NO	
GEOLOGICAL SURVEY				SF 0784		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTE		
	IN FOR PERIVIT	TO DRILL, DE	EPEN, OR PLUG	RACK		- OR IRIDE NAME
1a. TYPE OF WORK	527	B. D. D. D. C. C.			7	
	ILL 🖾	DEEPEN 🗌	PLUG BA	CK 📋	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL	SAS []					
	VELL X OTHER		SINGLE X MULTI	PLE	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR					Federal R	/
AAA Operati	ng Company, Inc	•		• •	9. WELL NO.	
3. ADDRESS OF OPERATOR Suite 3545				- 	1-A	,
	D -	llas, Texas	75270		10. FIELD AND POOL, C	
First Internat	leport location clearly and					
At surface	-cport focusion cicuity and	in accordance with al	ly state requirements.*)		Blanco Mesave	
					11. SEC., T., R., M., OR I	BLK.
At proposed prod. zor	me 790' from So	outh line 860	' from East line		P	·····
					15-27N-8W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH	13. STATE
15 Miles So	uth				San Juan	N.M.
15. DISTANCE FROM PROPO		16.	NO. OF ACRES IN LEASE	17. NO. 0	F ACRES ASSIGNED	1 210111
TO TE					HIS WELL	
(Also to nearest drig	g. unit live if mny	···			₹ 320	
			RY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IS LEASE, FT.	1 1983	4810		Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	ID MANAGEMENT			22. APPROX. DATE WO	RE WILL START*
DRILLING OPER	ATIONS AUTHORIZE	ESQUECE AS STA	GR		Immedia	telv
000000110100	わかがく しかんけつは ししょうしょ する	PROPOSED CASING A	AND CEMENTING PROGR.	And This act	ion is subject to admi	rictrother
- "GENERAL REO	UIREMENTS!	TACHED SECTION		anneal r	pursuant to 30 CFR 20	monan ve
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMEN	//)
9.7/8	8 5/8	23#	180'	10	0 sx.	
7 7/8	4 1/2	0.57		30 sx.		
Selectively perforate & sand-water frac the Mesaverde Formation.						
			- 3.252.6146 10.		•	
					•	

A 3000 psi WP & 6000 psi test double gate preventer equipped with blind & pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

E/2 Section 15 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED RUUY	President President	App October 3, 1983
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPBOVAL DATE	11000
APPROVED BY	TITLE	DEC 0 5 1883
CONDITIONS OF APPROVAL, IF ANY:		1 Denelun
ر عمد ک	*See Instructions On Reverse Side	FARMINGTON RESEURCE AREA
	NMOCC	

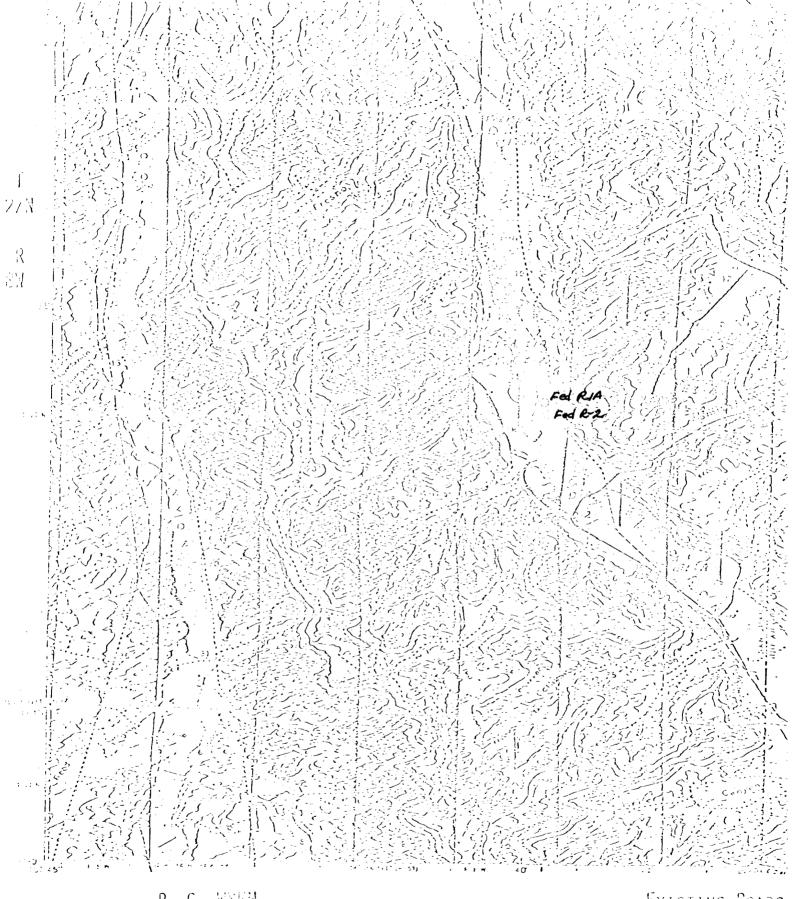
CONSERVATION DIVIS

P. O. BOX 2088

SANTA FE, NEW MEXICO 875

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Operator 1.0050 Well 140. AAA OPERATING COMPANY, INC. FEDERAL "R" Unit Letter Section Range P 15 27N 8W San Juan Actual Footage Location of Well: South 860 feet from the feet from the East line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 5911 Mesa Verde 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. 0 WYNN Position PRESIDENT Company AAA OPERATING CO. Sec. I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or RECEIVED Is true and correct to the best of my knowledge and belief. BURLAU OF CAND MANAGEMENT FARMINGYCIL RESOURCE AREA Date Surveyed June 7 Registered Pa Fred B Centificate N 3950 1320 1660 1980 2510 2640 2000



R. C. WYNN Suite 3545 First International Building Dallas, Texas 75270

Existing Reads
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