UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078476
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Federal "R"
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR R. C. WYNN	2 10. FIELD OB WILDCAT NAME
3. ADDRESS OF OPERATOR Suite 3545	Largo Chacra
First International Bldg. Dallas, Texas 75270 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T27N-R8W
	N.M.P.M.
below.) AT SURFACE: 1030'FSL, 920'FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE San Juan N.M.
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5912 GR
PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) PARMINGTOLI RES	NANAGEMENT OURCE AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
12/29/83 T.D. 3330'. Ran 80 joints 4-1 (3311.74) set at 3324.74' with	./2", 9.50 lb., J-55 casing
per sack, followed by 264 cu.	Gel) with 6-1/4 lbs. Gilsonite ft. 50/50 Pozmix (2% Gel) 6 lbs. salt per sack.
with 6-1/4 lbs. Gilsonite and Cement circulated to surface.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify (161) (1) (1) (1) (1) (1) (1) (1) (1) (1) (& Prod
Ewell N. Walsh, P.E. President Corp.	DATE

JAN 0 6 1984

See Instructions on Reverse Side

(This space for Federal or State office use)

FARMINGTUN RESUURCE AREA

DATE ACCEPTED FOR RECORD

