

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

OTHER Gas - Oil

SINGLE ZONE ☐

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

899' FSL; 990' FEL

Same as above

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2.2 miles South East of Blanco, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

899'

899'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

464'

16. NO. OF ACRES IN LEASE

2480

19. PROPOSED DEPTH

6800

17. NO. OF ACRES ASSIGNED

TO THIS WELL

Dakota S/2 320.00

Gallup SF 40.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6297 GR (Ungraded)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	New 9-5/8" H40	32.30#	(±) 200'	129 Cu.ft. CL "B" Circulated
8-3/4	New 7" K55	23.00	6800'	1224 Cu.ft. Circulated (see below)

We desire to drill this well according to the above scheduled program. After the surface pipe is set and cmtd. W.O.C. Pressure test the csg. Drill to T.D. using mud as the circulating medium. Log the hole. Run csg. to T.D. with a stage tool at approx. 2900'. Cmt. the 1st stage with approx. 705 cu.ft. of 50-50 POZ with 2% gel, 0.6% FLA and 140# of Flocele to circulate to the D.V. tool. Cmt. the 2nd stage with approx. 401 cu.ft. of 65-35 POZ with 12% Gel, 1750# of Gilsonite and 35# of Flocele followed by approx. 118 cu.ft. of CL "B" with 2% CaCl to circulate to the surface W.O.C. Drill the D.V. tool out. Pressure test the csg. Perforate and fracture the Dakota zone. Set a bridge plug above the Dakota zone. Perforate and fracture the Gallup zone. Clean the Gallup zone up. Remove the bridge plug. Clean the Dakota zone up. Run 2-3/8" J55 tbg. and land in the Gallup zone. Nipple down the wellhead. Test the production packer for leakage. Test the Dakota zone. Test the Gallup zone. Connect to a Gathering System.

NOTE: This well number was changed from Newsom "B" No. 27 to Newsom "B" 11-E after inspection was completed

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ricky D. Motto
Ricky D. Motto

TITLE

Area Operation Manager

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 27 1984

OIL CON. DIV.
DIST. 3

NMOCC

30-045-25454
5. LEASE DESIGNATION AND SERIAL NO.
SF 078430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom "B"

9. WELL NO.

11-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota
Wildcat Gallup

11. SEC., T., R., M., OR BLM AND SURVEY OR AREA

Sec. 5, T26N-R8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

22. APPROX. DATE WORK WILL START*

July 17, 1984

This action is subject to administrative
appeal pursuant to 30-CFR 290.

APR 19 1984

APPROVED

AS AMENDED

APR 26 1984

AREA MANAGER
FARMINGTON RESOURCE AREA

All distances must be from the outer boundaries of the Section.

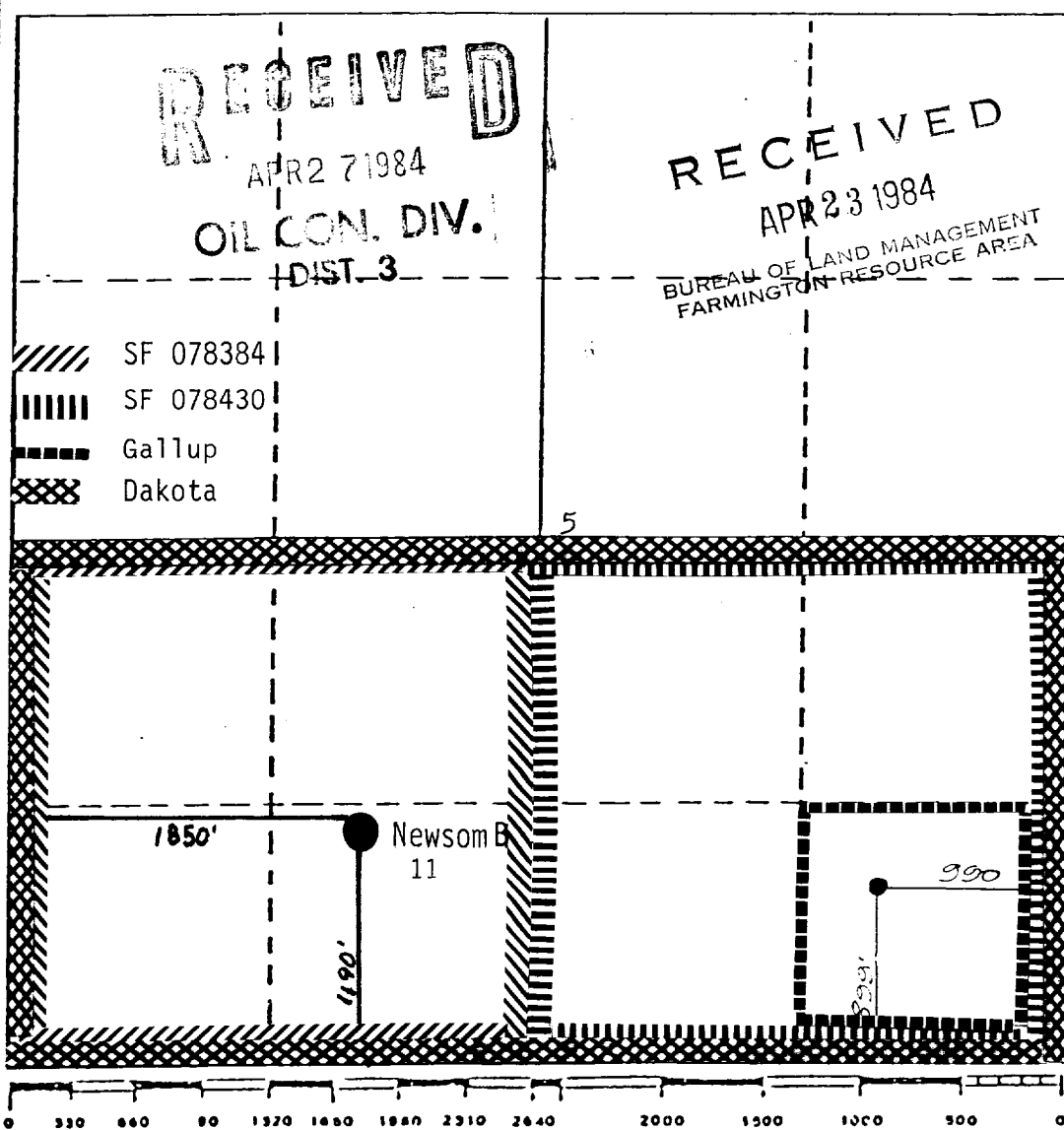
Operator UNION TEXAS PETROLEUM CORPORATION			Lease NEWSOM "B"		Well No. 11E
Unit Letter P	Section 5	Township 26 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well: 899 feet from the SOUTH line and 990 feet from the EAST line					
Ground Level Elev. 6297	Producing Formation Gallup-Dakota		Pool Undesignated Basin	Dedicated Acreage: SE SE 40.00 S/2 320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized No. SW302

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Rudy D. Motto

Position

Area Operations Manager

Company

Union Texas Petroleum Corp.

Date

April 19, 1984

I hereby certify that the well location shown on this plat was plotted from field notes made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Subscribed

November 15, 1983

Registered Professional Engineer
and/or Land Surveyor

Michael Daly

Certificate No.

5992

ACREAGE: 2400

NEWSOM B # 27 (name changed to: NEWSOM B # 11E)

899' FSL & 990' FEL

SEC 5, T26N, R8W

SAN JUAN COUNTY, N.M.

NO NEW ROAD NEEDED.

