State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

| AN DAWN DEL ASSES, FOR SEZIO | | Sani | a Pe. I | Yew Me | xico 8750 | 04-2088 | 1 | | | | | |
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| MSTRICT III 000 Rio Brazos Rd., Aziec, NM 87410 | nro. | | • | / | | / | / >1~ - | TIO11 | | | | |
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| Openitor | | Oliva | 131 0 | III OIL | אוט וא | TOTAL | 200 | Well A | Pl No. | | | |
| MERIDIAN OIL INC. | | | | | | | | <u> </u> | | | ···· | |
| Addres P. O. Box 4289, Farm | ington, | New Me: | xico | 8749 | 99 | | | | | | | |
| lesson(s) for Filing (Check proper box) | | | | | □ ∞ | es (Please ex | plešu) | | | | | |
| Now Well | | Charge is 1 | • | w of | | 911 |) a A | | 6-23 | 3-90 | | |
| Recompletion U Change is Operator (A) | Oli Carlogbook | · 🗀 🖯 | Dry Oss Condense | • 👸 | | 90 | α | . • | | 3-90 | | |
| | on Texas | | | | ration. | | | | | on, TX 7 | 7252-21 | |
| • • | 43m 191 | C10 | | | | | | | | | | |
| L. DESCRIPTION OF WELL Lease Name | , AND LEA | | Pool Nan | n, încludir | g Formation | | | | (Less | _ | esse No. | |
| NEWSOM# "B" | | 11E | В | ASIN [| DAKOTA | | | State, | Rederal or Per | , SFO | 78384 | |
| Location | α | 30 | | | 9 | q | 190 | ` | | Θ, | | |
| Unit Letter | _:; | 19 | Post Proc | 2 The | <u>u</u> | | 170 | <u>′)</u> Fee | t From The . | | I_line | |
| Section (15 Towns | a ip 20 | 6N : | lange | W80_ | , N | вирм, | SAN | JUAN | | | County | |
| TE DECICNATION OF TO A | NCDARTE | D 02 01 | . AND | MATTI | | i | | | | | | |
| III. DESIGNATION OF TRAINED OF AUTHORIZED TRAINED OF AUTHORIZED TRAINED OF ON | 3 | or Condens | | X) | Address (Gi | w address to | | | | orm is to be se | | |
| | Meridian Uil Inc. | | | | | P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Name of Authorized Transporter of Civi El Paso Natural Gas (| _ | | or Dry G | (X) | Address (Gi | iw <i>eddress to</i> Box 990 ; | which Fa | <i>epproved</i> rmina | <i>copy of this f</i> i ton NM | 87499 | #) | |
| If well produces all ar liquids, | Unit | Sec. | Twp. | Rge. | | ly consected? | | When | | | | |
| ive location of tanks. | بب | | لبنب | Ĺ | L | | | | | | | |
| f this production is commingled with the IV. COMPLETION DATA | t from say oth | et jerse ot b | oal, give | comming | ing order mus | nber: | | | | | | |
| | | Oil Well | T a | u Well | New Well | Workover | T | Doepea | Plug Back | Same Res'v | Diff Res'y | |
| Designate Type of Completion Date Soudded | | pl. Ready to | 1 | | Total Depth | <u> </u> | | | P.B.T.D. | <u> </u> | ــــــــــــــــــــــــــــــــــــــ | |
| nere abnooms | Den Com | PL Kendy 10 | Lanier | | Total Septe | • | | | P.B. 1.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of P | lame of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Art Company | | | | | | | | | Depth Casing Shoe | | | |
| , (1,10,10,10,10,10,10,10,10,10,10,10,10,10 | | | | | | | | | | | | |
| | 7 | UBING, | CASIN | G AND | CEMENT | ING RECO | ORD | | , | | | |
| HOLE SIZE | CA | CASING & TUBI | | ZE | DEPTH SET | | | | SACKS CEMENT | | | |
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| | | | | | | | | | ļ | | | |
| V. TEST DATA AND REQUI | FET FOR | UTOW/ | RIE | · | J | | | | | | | |
| OIL WELL (Test must be after | recovery of to | otal volume | of load o | il and must | be equal to | or exceed top | allow | ble for thi | e depth or be | for full 24 hou | e2) | |
| Date First New Oil Run To Tank | Date of Te | al. | | | Producing 1 | Method (Flow, | , рын | , gas lift, s | **) | | * | |
| Length of Test | Tubing Pro | PARIN | | | Casing Pres | INTR | | D | 6.6 3 | 7 6 | -1111 | |
| | | Oil - Bbis. | | | | Water - Bbia. | | | 0 | | שו | |
| Actual Prod. During Test | Oil - Bbla. | | | | | | | | SULMO | 3 1990 | | |
| CACWELL | | | | | ل | | | 0 | il CO | N. DI | ; | |
| GAS WELL Actual Prod. Test - MCF/D | Length of | Test | | | Bbla, Cond | es sa to/MMCI | P | | Covers | Checken sale | | |
| | | | | | | | | | Choke Size | | | |
| Testing Method (pitot, back pr.) | ethod (pitot, back pr.) Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choice Site | , | | | |
| VL OPERATOR CERTIFI | CATEO | FCOME | T TAN | ICE | ┧ | | | | | | | |
| I hereby certify that the rules and re- | | | | | 1 | UIL CC | אכ | >LHV | ATION | DIVISIO | NC | |
| Division have been complied with a is true and complete to the best of m | | | es sbove | 1 | _ | | | | JUL 0 | 3 1990 | | |
| 9 0. | 1) | / | • | | Da | te Appro | ved | | | Λ | | |
| _ Olshe | Kal | wa | M | | By | | | 3. | ک رابر | Thank | <u></u> | |
| Leslie Kahwajy | <u>'</u> Prod | . Serv | ∫gup | erviso | | | | SUP | RVISOR | DISTRIC | T /3 | |
| Printed Name 6/15/90 | | (505): | 326-9 | 700 | Tit | le | | | | - | | |
| Date | · · | | ephone ? | | 11 | | | | | 1 | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.