

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-03153		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Energy Reserves Group, Inc.		7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P. O. Box 3280; Casper, WY 82602		8. FARM OR LEASE NAME O. H. Randel		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 1,740' FNL 990' FWL (SW/NW) At proposed prod. zone		9. WELL NO. 9		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 16 miles south of Bloomfield, New Mexico		10. FIELD AND POOL, OR WILDCAT Gallegos Gallup <i>and</i>		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 990'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA E Sec. 15, T26N-R11W		
16. NO. OF ACRES IN LEASE 1,920		12. COUNTY OR PARISH San Juan		
17. NO. OF ACRES ASSIGNED TO THIS WELL 1,920		13. STATE New Mexico		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 611'		19. PROPOSED DEPTH 5,600'		
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* November 1, 1984		
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,334 GR (ungraded)		23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED PROPOSED CASING AND CEMENTING PROGRAM "GENERAL REQUIREMENTS"		
24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.		This action is subject to administrative appeal pursuant to 30 CFR 290.		
SIZE OF HOLE 12-1/4" 7-7/8"	SIZE OF CASING 8-5/8" 4-1/2"	WEIGHT PER FOOT 20# 10.5#	SETTING DEPTH 300' 5,600'	150 sx 1,175 sx (two stages)

NOV 26 1984
OIL CON. DIV.
DIST. 3

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SIGNED <i>William J. H. [Signature]</i>	TITLE Administrator, Field Services	APPROVED AS AMENDED NOV 23 1984 DATE
(This space for Federal or State office use)	APPROVAL DATE	AREA MANAGED FARMINGTON RESERVE AREA
PERMIT NO.	APPROVED BY	
CONDITIONS OF APPROVAL, IF ANY:	TITLE	

ch2

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-7

All distances must be from the outer boundaries of the Section.

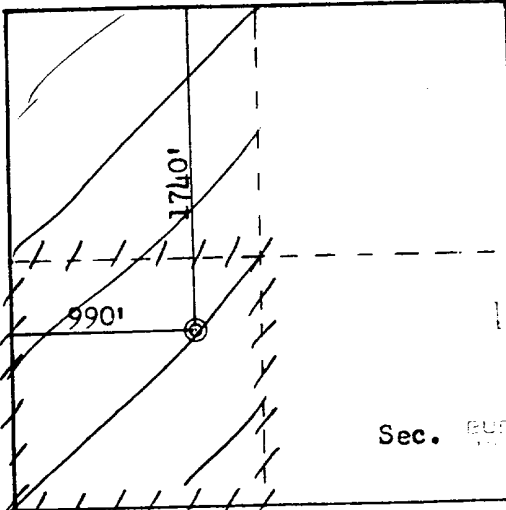
Operator ENERGY RESERVES GROUP			Lease O. H. RANDALL		Well No. 9
Unit Letter E	Section 15	Township 26N	Range 11W	County San Juan	
Actual Footage Location of Well: 1740 feet from the North line and 990 feet from the West line					
Ground Level Elev. 6334	Producing Formation Gallup		Pool Gallegos Gallup		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		RECEIVED NOV 7 1984 BUREAU OF LAND MANAGEMENT MINING AND REVENUE AREA	
		15	
		NOV 26 1984 OIL CON. DIV DIST. 3	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

William J. Fiant

Position

Administrator, Field Services

Company

Energy Reserves Group, Inc.

Date

October 26, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 18, 1984

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.

Certificate No.

1050

CARSON TRADING POST QUADRANGLE
NEW MEXICO—SAN JUAN CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

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