

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-9895-3

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Moncrief Com

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

2. Name of Operator

El Paso Natural Gas Company

3. Address of Operator

P. O. Box 4289, Farmington, NM 87499

4. Location of Well

UNIT LETTER B LOCATED 820 FEET FROM THE North LINE AND 1840 FEET FROM

THE East LINE OF SEC. 16 TWP. 26N RGE. 11W NMPM

12. County

San Juan

15. Date Spudded 5-4-85	16. Date T.D. Reached 6-21-85	17. Date Compl. (Ready to Prod.) 4-29-86	18. Elevations (DF, RKB, RT, GR, etc.) 6277' GL	19. Elev. Casinghead 6277'
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20. Total Depth 6280'	21. Plug Back T.D. 6267'	22. If Multiple Compl., How Many One	23. Intervals Drilled By Rotary Tools Rotary	Cable Tools No
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24. Producing Interval(s), of this completion - Top, Bottom, Name

6122-6190' (Basin Dakota)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run Depth Correlation Log;
Drilg. Eng. Quicklook; Form. Density/Comp. Neutron; Cyberlook; Dual Ind.-SFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH-SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	230'	12 1/4"	176 cu ft	
4 1/2"	10.5#	6280'	7 7/8"	2186 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6176'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number) Pressure test
to 4000 psi-ok. Perf'd 6122, 6124, 6126,
6128, 6130, 6159, 6161, 6163, 6165, 6167,
6169, 6171, 6173, 6175, 6177, 6179, 6184,
6186, 6188, 6190 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6122-6190'	40,000# 40/60 Sand & 52,340 gals treated water

33. PRODUCTION

Date First Production 6-21-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Capable of Comm. HC to be tested when connected	Well Status (Prod. or Shut-in) Shut in
Date of Test 4-29-86	Hours Tested SI 7 Days	Choke Size 0
Flow Tubing Press. SI 185	Casing Pressure SI 476	Calculated 24-Hour Rate No Flow
	Oil - Bbl. No Flow	Gas - MCF No Flow
	Water - Bbl. No Flow	Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be Sold

Test Witnessed By
Bill Huntington

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Drilling Clerk

DATE

5-1-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Elinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 540
 T. Kirtland-Fruitland 662/1350
 T. Pictured Cliffs 1602
 T. La Ventana 2470
 T. Mesa Verde 3093
 T. Menefee 3160
 T. Point Lookout 4055
 T. Mancos 4310
 T. Gallup 5147
 T. Greenhorn 6005
 T. Graneros 6061
 T. Dakota 6167
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
540	662	122	Ojo Alamo				
662	1350	688	Kirtland				
1350	1602	252	Fruitland				
1602	2470	868	Pictured Cliffs				
2470	3093	623	La Ventana				
3093	3160	67	Mesa Verde				
3160	4055	895	Menefee				
4055	4310	255	Point Lookout				
4310	5147	837	Mancos				
5147	6005	858	Gallup				
6005	6061	56	Greenhorn				
6061	6167	106	Graneros				
6167	6280	113	Dakota				