

OIL CONSERVATION DIVISION

P. O. BOX 2082

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9590-5

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P. O. Box 4289, Farmington, NM 87499

4. Location of Well
UNIT LETTER A LOCATED 880 FEET FROM THE North LINE AND 1090 FEET FROM THE East LINE OF SEC. 36 TWP. 26N RGE. 10W NMPM

7. Unit Agreement Name
Huerfano Unit

8. Farm or Lease Name
Huerfano Unit

9. Well No.
134E

10. Field and Pool, or Wildcat
Basin Dakota

12. County
San Juan

15. Date Spudded
6-14-85

16. Date T.D. Reached
6-27-85

17. Date Compl. (Ready to Prod.)
10-4-85

18. Elevations (DF, RKB, RT, GR, etc.)
6639' GL

19. Elev. Casinghead
6639'

20. Total Depth
6775'

21. Plug Back T.D.
6762'

22. If Multiple Compl., How Many
One

23. Intervals Drilled By
Rotary Tools
Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name
6548-6674' (Basin Dakota)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Thermal Decay Time Log; Cyberscan

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	223'	12 1/4"	171 cu ft	
4 1/2"	10.5&11.6#	6775'	7 7/8"	2155 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6665'	

31. Perforation Record (Interval, size and number)

6548, 6550, 6552, 6573, 6575, 6580, 6582, 6626, 6628, 6630, 6632, 6634, 6636, 6638, 6640, 6642, 6644, 6646, 6648, 6650, 6652, 6654, 6656, 6658, 6660, 6662, 6664, 6666, 6668, 6670, 6672, 6674 w/30 SPZ.
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6548-6674	150,000# 20/40 sand&51,470 gals gel fluid

33. PRODUCTION

Date First Production
9-6-85

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing - Capable of Comm. HC to be tested when connected.

Well Status (Prod. or Shut-in)
Shut in

Date of Test
10-4-85

Hours Tested
SI 7 Days

Choke Size
SI 1077

Prod'n. For Test Period
No Flow

Oil - Bbl.
0

Gas - MCF
0

Water - Bbl.
0

Gas - Oil Ratio
0

Flow Tubing Press.
SI 1268

Casing Pressure
SI 1268

Calculated 24-Hour Rate
No Flow

Oil - Bbl.
No Flow

Gas - MCF
No Flow

Water - Bbl.
No Flow

Oil Gravity - API (Corr.)
0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be Sold

Test Witnessed By
Glen Spencer

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Peggy L. Dask TITLE Drilling Clerk DATE 10-7-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs 2026 T. Penn. "D" _____
T. Mesa Verde 3640 T. Leadville _____
T. Point Lookout 4455 T. Madison _____
T. Gallup 5632 T. Elbert _____
T. Base Greenhorn 6458 T. McCracken _____
T. Graneros 6513 T. Ignacio Qtzte _____
T. Dakota 6622 T. Granite _____
T. _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2026	3640	1614	Pictured Cliffs				
3640	4455	815	Mesa Verde				
4455	5632	1177	Point Lookout				
5632	6458	826	Gallup				
6458	6513	55	Greenhorn				
6513	6622	109	Graneros				
6622	6775	153	Dakota				