Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE

Form approved. Budget Bureau No. 1004-0136

36-045-26254

(Other instructions on

(formerly 9-331C)					Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF	LAND MANAGEMEN	NT T			
	I FOR PERMIT	O DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTED OR TRIBE N	AME
1a. TYPE OF WORK DRI b. TYPE OF WELL	LL _X	DEEPEN	PLUG BAG	CK 🗌	7. UNIT AGREEMENT NAME	
OIL GA	ELL X OTHER		INGLE MULTIP	LE _	Huerfano Unit	
	Natural Gas (Company			Huerfano Unit	
3. ADDRESS OF OPERATOR			^		162F 10. FIELD AND POOL, OR WILDCAT	 .
At surface		on, NM 8749 in accordance with any	tate requirements.	ED	Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1470 'S,] At proposed prod. zone	Sec.19, T-26-N, R-	₋na.				
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	REST TOWN OR POST OFFIC	TEAU OF THAT MAY	MGEMEN	NMPM 12. COUNTY OR PARISH 13. STATE	
		Bloomfield,		17 NO C	San Juan NM	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any 1470 Unit					WELL W/ 326.3	₹ 4
 DISTANCE FROM PROPE TO NEAREST WELL, DE OR APPLIED FOR, ON THI 	RILLING, COMPLETED,	_	ROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
21. ELEVATIONS (Show whe		DRILLING OPERATIO	NS AUTHORIZED ARE JANCE WITH ATTACHED	<u> </u>	Rotary 22. APPROX. DATE WORK WILL ST	
6545 GL		"GENERAL REQUIRE	CEMENTING PROGRA	· · · · · · · · · · · · · · · · · · ·	This action is subject to administ appeal pursuant to 30 CFR 290.	rative
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4" 7 7/8"	8 5/8 T	24.0#	200		cu.ft.circulated	
,	-4-1/2	10.5#&11.0]	1287 	cu.ft.circulated	
lst stage	e - 372 cu.ft e - 421 cu.ft	. to cover Ga . to cover Me	allup esa Verde	•		
3rd stage	e - 494 cu.ft	. to cover O	jo Alamo			
Selective	ely perforate	and sand wat	er fracture	the Da	akota formation.	
A 3000 ps blind and	si WP and 600 d pipe rams w	O psi test do ill be used f	ouble gate pr For blow out	evente prever	er equipped with ntion on this well	•
This gas	is dedicated	•		កា	EGEIVEM	
The $W/2$ o	of Section 19	is dedicated	d to this wel	1. M		
				_	MAR 15 1985	
N ABOVE SPACE DESCRIBE one. If proposal is to de preventer progr am, if a ny		proposal is to deepen or p lly, give pertinent data (plug back, give data on pr on subsurface locations an	resent production of measured	uctive tone and proposed new product and the still depths. Give blo	ictive owout
SIGNED DO		ek_ TITLE_	Drilling	Clerk	APPROVED	
(This space for Feder	ral or State office use)				AS AMENDED	†
PERMIT NO.			APPROVAL DATE		MAR 1 3 1985	<u> </u>
APPROVED BY		TITLE			DATE	L
CONDITIONS OF APPROVA	AL, IF ANY:	_ ~	_		AREA MANAGER	
12		NMOC	C	1	FARMINGTON RESOURCE AREA	ł

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised (10-1-

/ All distances must be from the cuter houndaries of the Section.

Operator	Operator /			Lease Well No.						
EL PASO NATURAL GAS COMPANY			HUERFANO UNI	r (NM 03493)	162E					
Unit Letter	Section	Township	Range	County						
K	19	26N	9W	San Juan	•					
Actual Footage Location of Well: 1470 feet from the South line and 1520 feet from the West line										
Ground Level Elev:	Producing For		Pool reel	t from the West	line Dedicated Acreage:					
6545	Dakota		Basin		326.34 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
	, 'g-				•					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working										
interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling etc.?										
dated by communitization, unitization, force-pooling.etc?										
X Yes	No If an	nswer is "yes;" type	of consolidation	<u>Unitization</u>						
16	. *									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
	•	ed to the well until al	Il interests have been	angolidated (h.	nunitization, unitization,					
forced-poo	ing. or otherwise)	or until a non-standa	rd unit. eliminating suc	consultated (by comments in interests has been	approved by the Commis-					
sion.	8,		anit, triminating but	in interests, has been	approved by the Commis-					
	·····									
			. !		CERTIFICATION					
	. \\		i							
	1	. 3	1	1 1	ertify that the information con-					
	1	3	1	11	ein is true and complete to the knowledge and belief.					
◎			1		knowledge and belief.					
	1			1	zy Loak					
8		🖁		Name Name	ig Clerk					
	l			Position	ig Cicik					
	1		1	l I	Natural Gas Co.					
	1			Company						
	!			March	1, 1985					
	S	ec.	1	Date						
	1		1							
			ECENVEL							
	1			I hereby	certify that the well-location					
	1,	19	MAP OF HEE	11	this plat was plotted from field					
	1	BUTTERS TATRACE	JOSEPH CONTRACTOR		ictual surveys made by me or					
				En under my	supervision, and that the same					
3,500	1	· 🔰	DECEIV	Is true or	nd correct to the East of my					
1520'			17.0	Knowledge	and belief.					
2		1	MAR 15 19	85						
	10		OIL CON. DIST. 3	DIV.	11000					
	176		Olt Cold.	Date Surveye	- Y Y(X, N)					
	<u></u> [7]		יופוט י	Februar Registeted R	Poiessland Engineer					
		3			Surveyor					
	'			11 State	BACIA					
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>				Fred B.	cerr in					
				Continual	KI O KENTAN					

Huerfano Unit #162E (Dk) NESW 19-26-9

