

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 03493
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVSER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Huerfano Unit
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Huerfano Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1800'S 830'W At top prod. interval reported below At total depth		9. WELL NO. 125E
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Dakota
15. DATE SPUDDED 6-2-85 16. DATE T.D. REACHED 6-14-85 17. DATE COMPL. (Ready to prod.) 8-9-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6763' GL 19. ELEV. CASINGHEAD 6763'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T-26-N, R-9-W NMMPM
20. TOTAL DEPTH, MD & TVD 6736' 21. PLUG, BACK T.D., MD & TVD 6719' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6516-6644 (Basin Dakota)		12. COUNTY OR PARISH San Juan
25. WAS DIRECTIONAL SURVEY MADE No		13. STATE NM
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density Log; Ind. Log; Comp. Density DSNL; Comp. Analyzed LS		27. WAS WELL CORED No

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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	226	12 1/4"	177 cu ft	
4 1/2"	10.5/11.6	6736	7 7/8"	2042 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6634	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6516, 6518, 6520, 6543, 6545, 6597, 6600, 6602, 6605, 6607, 6610, 6612, 6615, 6617, 6632, 6634, 6637, 6639, 6642, 6644 w/1 SPZ				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				6516-6644	48,000# 40/60 sand&67,440 gals wt

33.* PRODUCTION							
DATE FIRST PRODUCTION 7-28-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 8-9-85	HOURS TESTED 3 Hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 343 MCF	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI 1002	CASING PRESSURE SI 1281	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 1973	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold	35. LIST OF ATTACHMENTS	TEST WITNESSED BY Joe Gillentine
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 8-14-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1128'	1293'	ss.White cr-grn s.	Ojo Alamo	1128'	
Kirtland	1293'	1860'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1293'	
Fruitland	1860'	2062'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1860'	
Pictured Cliffs	2062'	2961'	Gry, fine-grn tight, varicolored soft ss.	Pic.Cliffs	2062'	
La Ventana	2961'	3658'	Wt to lt buff to med grn sl carb bent sd.	La Ventana	2961'	
Mesa Verde	3658'	3663'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3658'	
Menefee	3663'	4455'	Gry, fine-grn s, carb sh & coal	Menefee	3663'	
Point Lookout	4455'	4750'	Gry, very fine sil ss w/frequent sh breaks	pt.Lookout	4455'	
Mancos	4750'	5500'	Gry carb sh.	Mancos	4750'	
Gallup	5500'	6428'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh	Gallup	5500'	
Greenhorn	6428'	6481'	Highly calc gry sh w/thin lmst.	Greenhorn	6428'	
Graneros	6481'	6593'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6481'	
Dakota	6593'	6736'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6593'	

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