

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER   | 7. UNIT AGREEMENT NAME<br>Huerfano Unit  |
| 2. NAME OF OPERATOR<br>El Paso Natural Gas Company  | 8. FARM OR LEASE NAME<br>Huerfano Unit   |
| 3. ADDRESS OF OPERATOR<br>Post Office Box 4289, Farmington, NM 87499  | 9. WELL NO.<br>108E  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface 780'S, 1090'W | 10. FIELD AND POOL, OR WILDCAT<br>Basin Dakota                                     |
|   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 1, T-26-N, R-10-W<br>NMPM |
| 14. PERMIT NO.  | 12. COUNTY OR PARISH<br>San Juan   |
| 15. ELEVATIONS (Show whether on top of, or in, or below resource area)<br>6629' GL  | 13. STATE<br>NM  |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-23-85

TD 6930'. Ran 174 jts. 4 1/2", 11.6# & 10.5# K-55 production casing, 6916' set @ 6930'. Float collar set @ 6915'. Stage tools @ 5174' and 2482'. Cemented first stage with 275 sks. Class "B" 50/50 Pozmix, 2% gel, 10% salt, 10% Cal-seal, 1/4#/sk fine tuf-plug (432 cu.ft.), 2nd stage with 340 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (551 cu.ft.), 3rd stage with 790 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride (1280 cu.ft.). WOC 18 hours. Top of cement @ 150' by T.S.

RECEIVED  
AUG 06 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

7-26-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC