SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

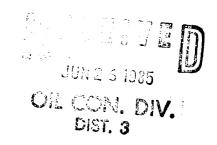
Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

| GEOLOGICAL SURVEY | | | | | | NM-03153 | |
|--|----------------|---------------------------|----------------|--|---------|---|------------------|
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | 6. IF INDIAN, ALLOTT | EE OR TRIBE NAME |
| la. Type of work | | | | 7. UNIT AGREEMENT NAME | | | |
| b. Type of Well OIL X GA | S OTHER | | SINGLE X | MULTIPL ZONE | E | 8. FARM OR LEASE N | |
| 2. NAME OF OPERATOR | | | | | ŀ | O. H. Rande | al |
| Energy Reserves Group, Inc. | | | | | | | |
| 3. ADDRESS OF OPERATOR RECEIVED | | | | | | 10. FIELD AND POOL, OR WILDCAT | |
| P.O. Box 3280, Casper, WY 82602 4. LOCATION OF WELL (Report location clearly and in accordance with any State Admirenter 85 | | | | | | Collogos C | 1111D ASSO |
| 1650' FSL & 1980' FEL (NW/SE) | | | | | | Gellegos Gallup /- 550 c 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | |
| At proposed prod. zone BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA | | | | | | AND SURVEY OR | AREA |
| Same | | | | | AREA | Sec. 10-T2 | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* | | | | | | 12. COUNTY OR PARIS | SH 13. STATE |
| Approximately 16 miles South of Bloomfield, NM | | | | | | San Juan | NM |
| 15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST | | 16. NO. OF ACRES IN LEASE | | 17. NO. OF ACRES ASSIGNED TO THIS WELL | | | |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) | | 330' | 1920 | | | W 80 | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | | | | | RY OR CABLE TOOLS | |
| | | 150' | 5700 | | Ro | Rotary 22. APPROX. DATE WORK WILL START* | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED | | | | | | 1 . | _ |
| | _ | | | | | As soon as | approved |
| 23. | P | rdiosed casino | RAND CEMENTING | 3 PROGRA | .М | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOO | T SETTING I | EPTH | | QUANTITY OF CE | 4 ENT |
| 12 1/4" | 8 5/8" | 24# | 300' | | 200 sx. | | |
| 7 7/8" 4 1/2" | | 10.5# | 57001 | 5700! | | 1650 sx. | |
| | | | | | | | |
| | | | | | | | |

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Administrator, Field Serv. DATE 5-14-85.

APPROVED PERMIT NO. APPROVAL DATE APPROVED APPROVAL, IF ANY:

CONDITIONS OF APPROVAL, IF ANY:

TITLE Administrator, Field Serv. DATE 5-14-85.

APPROVED APPROVAL, IF ANY:

WHAT 24, 1985

FIGH. MILLENBACH

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Elfective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator 11 . ENERGY RESERVES GROUP RANDALL County Township Unit Letter Section San Juan 26N 111/ 10 Actual Footage Location of Well: feet from the East feet from the South line Dedicated Acreage: Producing Formation Ground Level Elev: Gallegos Gallup Астев Gallup 6360 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pool ng. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the Information contained herein is true and complete to the best of my knowledge and belief. RECEIVED MAY 3 0 1985 William J. BUREAU OF LAND MANAGEMENT Position FARMINGTON RESOURCE AREA Administrator, Field Services Company Energy Reserves Group, Inc. Sec. Date 5-3-85 I hereby certify that the well location shown on this plat was plotted from field 10 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 19801 knowledge and bellef. 5-0 14 Apri/1, 24, -1985 `red ומממוצוור בדבתף 3950

