

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-03153
2. NAME OF OPERATOR Energy Reserves Group, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FSL & 1980' FEL	8. FARM OR LEASE NAME O. H. Randel
14. PERMIT NO.	9. WELL NO. 11
15. ELEVATIONS (Show whether DEEPENED, PLUGGED, OR ABANDONED) GR-6360'; KB-6374'	10. FIELD AND POOL, OR WILDCAT Gallegos Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10 T26N-R11W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Completion History <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

SEE ATTACHED PAGES.

RECEIVED  
SEP 18 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Bertoglio TITLE Petroleum Engineer DATE 9-11-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

ENERGY RESERVES GROUP, INC.  
O. H. RANDEL #11  
GALLEGOS GALLUP FIELD  
NW SE SECTION 10 T26N-R11W  
COMPLETION HISTORY

- 8-12-85: MI RUCT. NU BOP. PU 3 1/2" bit and 4 1/2" casing scraper. TIH. Tagged cmt at 4501'. RU power swivel. Drld cmt. Bit plugged. TOOH.
- 8-13-85: TIH w/bit and scraper. Drld cmt and D. V. tool at 4538'. TIH to 5585'. Drld cmt to 5662'. Pressure tested BOP and casing to 2000 psi-Held O.K. Circ hole clean w/2% KCl water. Swabbed fluid level to 4500'. TOOH. RU perforators. Ran GR-CCL from 5662'-3550'. Perf'd Gallup @ 5640', 5638', 5636', 5634', 5630', 5628', 5592', 5590', 5586', 5584', 5576', 5574', 5540', 5538', 5523', 5520', 5514' and 5512' w/1 JSPF. 18 shots total. SIFN.
- 8-14-85: PU PPI tool. TIH to 5650'. Set tool and pressure tested-Held O.K. Loaded tubing w/2% KCl water. PU to bottom perf. Could not break down. Tried rest of perfs-could not break down. TIH to 5650'. Spotted 7 1/2% HCl in tubing. PU and broke down perfs w/50 gals 7 1/2% HCl per perf. SIFN.
- 8-15-85: TOOH. Frac'd down casing at 25 BPM w/52,000 gals 70 Q foam w/50,000# 10-20 sand. Flowed back frac to tank.
- 8-16-85: Blew well down. PU hydrostatic bailer. TIH. Cleaned out sand from 5622' to 5662'. TOOH. Left well open to tank overnight.
- 8-17-85: PU RBP and TIH. Set RBP at 5645'. Swab tested.
- 8-18-85: SD for Sunday.
- 8-19-85: PU RBP to 5485'. Set RBP. Test RBP to 2000 psi-held O.K. Dumped 1 sx of sand onto RBP. Swabbed fluid level to 4000'. TOOH. Perf'd Gallup at 5468', 5466', 5464', 5454', 5450', 5448', 5446', 5444', 5442', 5440', 5438', 5432', 5430', 5387', 5383', 5372', and 5368' w/1 JSPF. 17 shots total. PU "SAP" tool TIH to 5475'. Set tool and pressure tested-held O.K.
- 8-20-85: Loaded tbg w/7 1/2% HCl. Broke down perfs w/50 gals 7 1/2% HCl per perf. Retrieved ICV. Swabbed hole dry. TOOH. Frac'd down casing at 25 BPM w/52,000 gals 70 Q foam w/50,000# 10-20 sand. Flowed back frac to tank.
- 8-21-85: Blew well down. PU RBP retrieving head and hydrostatic bailer. TIH and tagged sand at 5360'. Cleaned out sand to RBP. Released RBP and TOOH. SIFN.
- 8-22-85: PU hydrostatic bailer and TIH. Cleaned out fill from 5630' to 5662'. TOOH. Ran 170 jts 2 3/8" tubing w/tbg anchor 13 jts up. Landed tubing at 5621'. ND BOP. Set tubing anchor. NU wellhead. Swab tested. Left well open to tank.

8-23-85: RD MOCT. MI swab unit. Kick well off flowing to tank.

8-24-85: Made 35 BF w/10% oil cut. Well dead. Kicked well off again with swab. Left well open to tank.

8-25-85: Well dead. Made 15 BF w/10% oil cut.

8-26-85: Ran 14' x 1 1/4" RHBC pump and 3/4" rods.

8-27-85: Set pumping unit. Set well to pumping at 4:00 P.M.

8-28-85: Made 0 BF. Pumping unit died before pumping up. Started well pumping again.

8-29-85: Produced 13 BO x 21 BW. Gas-TSTM.

8-30-85: Produced 150 BO x 8 BW. Gas gauged thru 3/8" choke nipple at 15 psig, 92 MCFD.

8-31-85: Pumped 5 BO x 5 BW. Gas-92 MCFD.

9-1-85: Pumped 13 BO x 0 BW. Gas-92 MCFD.

9-2-85: Pumped 13 BO x 0 BW. Gas-92 MCFD.

9-3-85: Pumped 10 BO x 0 BW. Gas-75 MCFD.

9-4-85: Pumped 8 BO x 0 BW. Gas-TSTM.

9-5-85: Pumped 10 BO x 0 BW. Gas-TSTM.

9-6-85: Pumped 10 BO x 0 BW. Gas-TSTM.

9-7-85: Pumped 13 BO x 0 BW x 46 MCFD.

9-8-85: Pumped 10 BO x 0 BW x 50 MCFD.

9-9-85: Pumped 12 BO x 0 BW x 46 MCFD.

9-10-85: Pumped 12 BO x 0 BW x 46 MCFD.