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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-26537

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10894-9	
7. Unit Agreement Name	
Huerfano Unit	
8. Farm or Lease Name	
Huerfano Unit	
9. Well No.	
133E	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	
19. Proposed Depth	19A. Formation
6675'	Dakota
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
6390' GR	statewide
21B. Drilling Contractor	22. Approx. Date Work will start

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
SINGLE ZONE <input checked="" type="checkbox"/>	
MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator	
El Paso Natural Gas Company	
3. Address of Operator	
PO Box 4289, Farmington, NM 87499	
4. Location of Well	
UNIT LETTER B	LOCATED 1050 FEET FROM THE North LINE
AND 1470 FEET FROM THE East	LINE OF SEC. 16 TWP. 26N RGE. 9W NMPM
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24.0#	200'	165 cu.ft.	circulated
7 7/8"	4 1/2"	10.5#&11.6#	6675'	1383 cu.ft.	circulated

1st stage - 388 cu.ft. to cover Gallup  
2nd stage - 523 cu.ft. to cover Mesa Verde  
3rd stage - 472 cu.ft. to cover surface

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 16 is dedicated to this well.

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SEP 24 1985

OIL CON. DIV.  
DIST. 3

APPROVAL EXPIRES 3-25-86  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, PROPOSED DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Drilling Clerk Date 9-23-85

(This space for State Use)

APPROVED BY [Signature] TITLE Geologist DATE 9-25-85  
SEP 25 1985

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

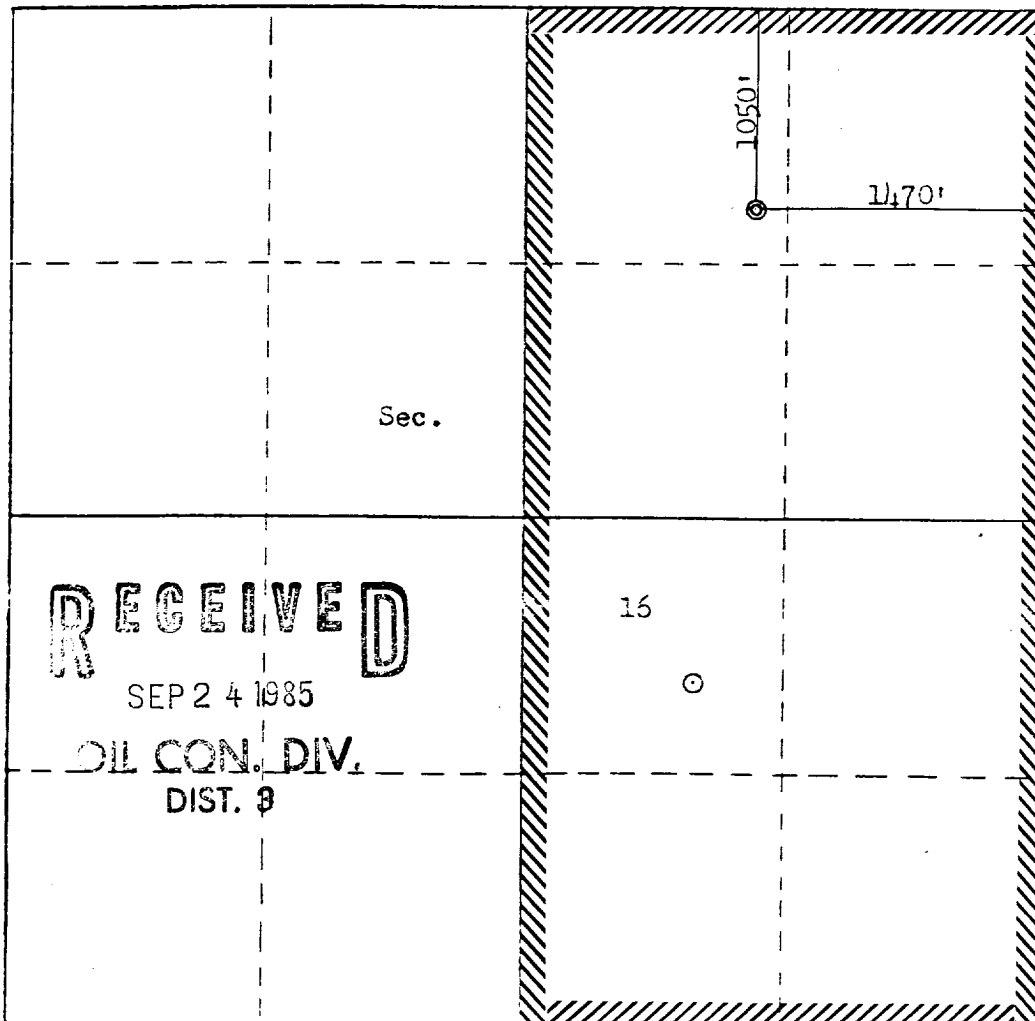
Operator <b>EL PASO NATURAL GAS COMPANY</b>			Lease <b>HUERFANO UNIT (B-10894-9)</b>		Well No. <b>133E</b>
Unit Letter <b>B</b>	Section <b>16</b>	Township <b>26N</b>	Range <b>9W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1050</b> feet from the <b>North</b> line and <b>1170</b> feet from the <b>East</b> line					
Ground Level Elev: <b>6390</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin</b>	Dedicated Acreage: <b>320.00</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*  
Name  
Drilling Clerk  
Position  
El Paso Natural Gas  
Company

Date 9-23-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 6, 1985

Registered Professional Engineer  
and Land Surveyor

*[Signature]*  
Fred B. Kerr Jr.

Certificate No. 3950