

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 078622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Luthy A

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., B., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T-26-N, R-06-W

N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

2250'N, 1610'E

RECEIVED

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DEC 24 1985

6194'GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion 5h Well  
Completion or Recompletion Report and Log form.)

Running Casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-17-85 TD 2646'. Ran 61 jts. 7", 20.0#, K-55 intermediate casing, 2634' set @ 2646'. Cemented with 156 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (301 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 900' by T.S.

12-20-85 TD 4955'. Ran 60 jts. 4 1/2", 10.5#, J-55 casing liner, 2452' set @ 4955'. Float collar set @ 4946'. Top of liner hanger @ 2503'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% fluid loss additive (62 cu.ft.) and 269 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele, and 0.6% fluid loss additive (366 cu.ft.) WOC 18 hours. Circulated liner.

RECEIVED  
JAN 06 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

12-23-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC