Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

36-045-76656

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 03493

APPLICATIO	ON FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
DRIEL A		DEEPEN	DEEPEN 🗌 P		ACK 🗌	7. UNIT AGREEMENT NAME
OIL CAS, MULTIPL				IPLE [Huerfano Unit	
WELL WEAL OTHER ZONE X ZONE X ZONE X						8. FARM OR LEASE NAME Huerfano Unit
F1 Page N	Natural Gas C	omnany				9. WELL NO.
3. ADDRESS OF OPERATO	R Caral Gas C	ошрану				164E
PO Box 42		on. NM 87	499			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly a	nd in accordance wit	h an	tate rejuirements)		Basin Dakota
1180'S, 7			祖界			11. SEC., T., R., M., OR BLE.
At proposed prod. z				DEC 16 198	5	Sec. 20, 1-26-N, R- 9-W
						NMPM ALN
14. DISTANCE IN MILES	AND DIRECTION FROM N	LAREST TOWN OR POS	T OFFICE	IREAU OF LAND MANA	CEMENT	12. COUNTY OR PARISH 13. STATE
	SE of Bloomf	ield, NM	DU F	ARMINGTON RESOUR	CE AREA	San Juan NM
13. DISTANCE FROM PRO LOCATION TO NEARE	ST		16. NO	. OF ACRES IN LEASE	17. No. 0	F ACRES ASSIGNED
PROPERTY OR LEASE (Also to Descent di	ling, FT. rig. unit line, if any)	95 '		Unit	""	\$ 320.00
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY						RY OR CABLE TOOLS
OR APPLIED FOR, ON T	HIS LEASE, FT.	3200'		6740'		Rotary
	hether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
6495'GL		SUBJECT TO COMP	LIANCE	WITH ATTACHED	This act	ion is subject to technical and
23.		"GENERAL BEOLUB	EMANJ	SCEMENTING PROGRA	proceda	rai review pursuant to 43 CFR 3185
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	and app	eal pursuant to 43 CFR 3165.4.
12_1/4"	8 5/8"	36.0#		200'	165	
7 7/8"	4 1/2"	10.5#&1	1 6#			cu.ft.circulated
	-	10.5//41	. 0	0740	1737	cu.it.ciiculateu
1st stage	- 417 cu.ft	to cover	Gal	1110		
	- 514 cu.ft					
_	- 508 cu.ft					
V						
Selective	ly perforate	and sand	wate	r fracture	the Dal	cota formation.
A 3000 ps	i WP and 600	0 psi test	dou	ble gate pro	evente	r equipped with
blind and	l pipe rams w	ill be use	d fo	r blow out 1	prevent	tion on this well.
This gas	is dedicated	•			m e	PEINED
10			. 1		کا زلال	CEIVEM
The S/2 o	of Section 20	is dedica	ted	to this well	$_{L}.M$	
						JAN 1 3 1986
	70				OIL	CON. DIV
in above space describi zone. If proposal is to	drill or deepen directions	proposal is to deepe ally, give pertinent	n or più data on	ig back, give data on pr subsurface locations an	esent production described to	ctive cone and proposed new productive and the vertical depths. Give blowout
preventer program, if An	у.					
24.				Drilling (lerk	12-12-85
81GNED 1994	Joak	TITL	E			DATE
(Mbls are so for Fodo	mal or State office wash					
(This space for Fede	ral or State office use)					
PERMIT NO.			A1	PPROVAL DATE	·	A CONTRACTOR OF THE CONTRACTOR
						AS Ass.
APPROVED BY		TITLE	:			/s/ J. Stan McKee
CONDITIONS OF APPROV.	AL, IF ANY:					/s/ J. Stan McKee
NA		N	IMO	CC		M. M
918		•				ADEA LANGUE
	•	*See Instruct	ions O	n Reverse Side	ℓ	The second of th

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

1320 1650

1980 2910

2000

1000

500

Form C-102

1760

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No. Operator El Paso Natural Gas Company Huerfano Unit (NM 03493) 164E Unit Letter Section Township County San Juan Actual Footage Location of Well: South West feet from the Ground Level Elev. Dedicated Acreage: Producing Formation 6495 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation _____Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION RECEIVED I hereby certify that the information contained herein is true and complete to the DED 16 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Drilling Clerk Position Paso Natural I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the some is true and carrect to the best knowledge and belief. JAN 131986 November 11. 795 OIL CON. DIV. Date Surveyed David O. Vilven Registered Professional Engineer

Huerfano Unit #164 E SWSW 20-26-9 (DK)



