UNITED STATES

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

D	EPARTMENT OF T	HE INTERIOR				ebruary 28	
	BUREAU OF LAND M			5. LEASE D	ESIGNATION	AND SERIAL	NO.
APPLICAT	ION FOR PERMIT	TO DRILL OR DEE	PEN		078972-	_	11.00
TYPE OF WORK		2001 FEB 13 F	M 1: 20	6. IF INDIA	N, ALLOTTEE	OR TRIBE N	AME
DRILL D	DEE	PEN TOUTEUTO		2 LINIT AC	REEMENT NA	NACE .	
b. TYPE OF WELL	_						
OIL WELL GAS WELL	OTHER	SINGLE ZONE MULT	TIPLE ZONE X		n 28-7 U		
2. NAME OF OPERATOR		MOE!	THEE EONE Z		CELASE MAIN	E WEEL NO.	
	oco Inc.			147M 9. API WEL	L NO		·
ADDRESS AND TELEPHONE NO.			····	7	0-03	9-7	1/1/2/
		Midland, TX 79705; 915/6	86-5565	10. FIELD A	ND POOL, OF	WILDCAT	900
LOCATION OF WELL (Report location At surface	on clearly and in accordance with any Stat	te requirements*)		Rlanco	Mesavero	le/Racin	Dakota
825' FSL & 18	05' FEL		to the second				Dakula
At proposed prod. Zone 825' FSL & 18	805' FEL	A Property	648	AND SU	R., M., OR BL RVEY OR ARI	EA	
	TION FROM NEAREST TOWN OR POS	ST OFFICE*		Sec. 9,	T27N, R7 Y OR PARISH	W 13. STA	Tr
			i Kanana	ļ		- 1	ile
5/ DISTANCE FROM PROPOSED*	[6	NO. OF ACRES IN LEASE	TIT NO	Rio Arr		NM	 -
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		VZ,		THIS WELL			
(Also to nearest drig. Unit line, if any 8. DISTANCE FROM PROPOSED LOC		PROPOSED DEPTH	F1 81 30 20	TARY OR CAE	E/2 320		
TO NEAREST WELL, DRILLING, C OR APPLIED FOR, ON THIS LEAS	COMPLETED, SE, FT.	7855' _	20. RO.	IARI OR CAL	Rotary		
I. ELEVATIONS (Show whether DF,	RT, GR, etc.)			22.APPROX.	DATE WORK		•
	6841' —			l	03/10/0	<u> 1</u>	
CIZE OF HOLF		CASING AND CEMENT					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DI	EPTH	QUA	NTITY OF	CEMENT
			205				
12-1/2"	J-55; 9-5/8"	36#	285 3855'			141 sxs,	circ
12-1/2" 8-3/4" 6-1/4" It is proposed to drill a v	J-55; 9-5/8" J-55; 7" J-55, 4 1/2" vertical wellbore to the Me		3855' 7855' PHC application to according to	will be for the follo	323 stilled with owing add	141 sxs, 613 sxs, sxs, TOC the BLM litional at	circ circ @ 3755'
12-1/2" 8-3/4" 6-1/4" It is proposed to drill a v NMOCD. An NOS was 1. Well Location & Acr 2. Proposed Well Plan C 3. Cementing Plan. 4. Blowout Preventer H 5. Surface Use Plan. 6. Production Facility L This action is subject to procedural review and the procedural review and	J-55; 9-5/8" J-55; 7" J-55, 4 1/2" vertical wellbore to the Me filed 01/17/01. The well reage Dedication Plat (C-1 Dutline.	36# 20# 10.5# esaverde/ Dakota Pools. D will be drilled and equipp	3855' 7855'- PHC application	will be for the follooperate of the follooperate of the follooperate of the following	323 silled with owing add	141 sxs, 613 sxs, sxs, TOC the BLM litional at	circ circ @ 3755' I and tachments:
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NMOCD

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

7 4 . . .

'API Number

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

³Pool Name

State Lease - 4 Copies Fee Lease - 3 Copies

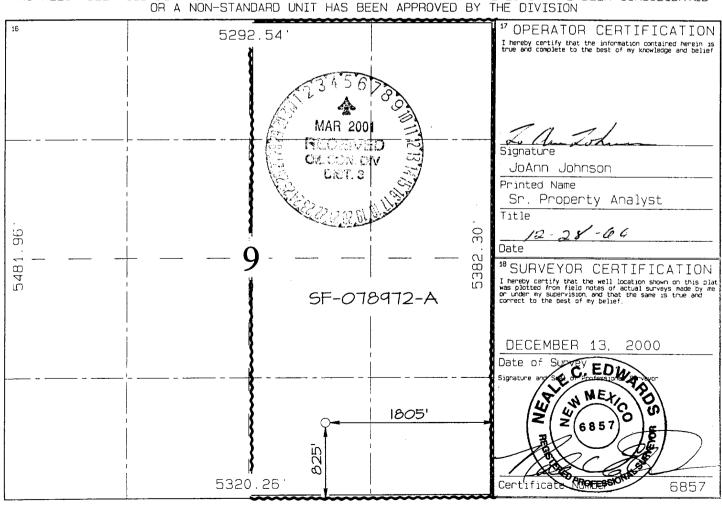
AMENDED REPORT

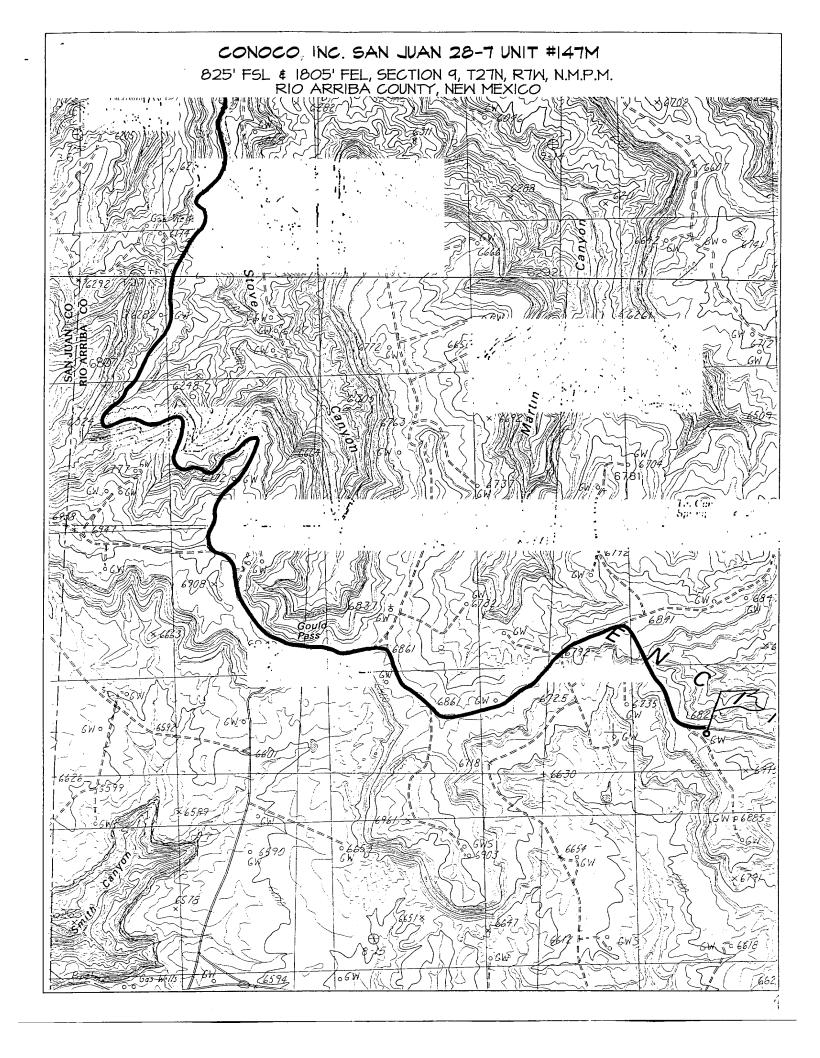
WELL LOCATION AND ACREAGE DEDICATION PLAT

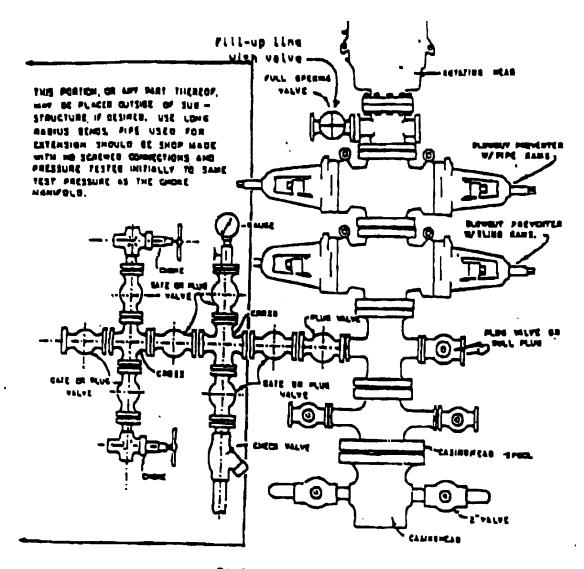
Pool Code

50-03	59-24	66 72319 / 71599 BLANCO MESAVERDE / BASIN DAKOTA								
*Property	Code	⁵ Property Name							⁵Well Number	
01660	28	SAN JUAN 28-7 UNIT							147M	
'0GAID		*Operator Name CONOCO, INC.						*Elevation 6841 -		
¹⁰ Surface Location										
UL or lat no.	Section	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West line	County	
. 0	9	27N	7W		825	SOUTH	1805	EAST	RIO ARRIBA	
¹¹ Bottom Hole Location If Different From Surface										
Ut or let no.	Section	Township	Range	Lot Idn	Feet from the -	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres		Acres (6	E/2)		¹³ Joint or Infi	11 ¹⁴ Consolidation Code	¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED







BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 3000 psi equipment, but cannot provide annular preventors because of sub-structure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP system. Please see the attached BOP diagram details 2000 psi equipment according to Onshore Order No. 2 even though the equipment will test to 3000 psi. The 2000 psi system allows deletion of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

- Two rams with one blind and one pipe ram. Kill line (2 inch maximum). 2.
- 3, One kill line valve.
- 4. One choke line valve.
- 5. Two chokes (reference diagram No. 1). 6.
- Upper kelly cock valve with handle. 7.
- Safety valve and subs to fit all drill strings in use. Two-inch minimum choke line.
- 9.
- Pressure gauge on choke manifold.
- Fill-up line above the upper most preventor.
- Rotating head.

Cathodic Protection System Description

Anode Bed Type	Deep Well	
	8"	
Hole Size	a .	
Hole Depth	200' - 500'	As required to place anodes below moisture and in low resistance strata.
Surface Casing	8° Diam., ≥ 20° Length, Cemented in Annular Space	When needed, casing will be installed at an adequate depth to control ground water flow. Casing will extend a minimum of 2' above grade, be surrounded by a concrete pad, and sealed with a PVC cap. Steel casing will be substituted when boulders are encountered.
Vent Pipe	1° Diam. PVC	Vent pipe will extend from bottom of hole, through top of casing cap, and sealed with a 1" perforated PVC cap.
Type Of Anodes	Cast Iron Or Graphite	
Number Of Anodes	8 - 20	Sufficient quantity to achieve a total anode bed resistance of <1 ohm and a design life ≥ 20 years.
Anode Bed Backfill	Loresco SW Calcined Petroleum Coke Breeze	Installed from bottom of hole to 10' above top anode.
Anode Junction Box	8 - 20 Circuit Fiberglass Or Metal	Sealed to prevent insect & rodent intrusion.
Current Splitter Box	2 - 5 Circuit Metal	Sealed to prevent insect & rodent intrusion.
DC / AC Cable	DC: #2, #4, #6, #8 Stranded Copper (One Size Or Any Combination Of) With High Molecular Weight Polyethylene (HMWPE) Insulation. AC: #8 Stranded Copper HMWPE	18" depth in typical situation, 24" depth in roadway, & 36" depth in arroyo's and streams. EXCEPTION: If trenching is in extremely hard substratum, depth will be 6 - 12" with cable installed in conduit. Installed above foreign pipelines if 1' clearance is available, if not, installed under foreign pipeline with 1' clearance (AC cable always installed under foreign pipeline in conduit).
Power Source	1) Rectifier 2) Solar Power Unit 3) Thermoelectric Generator	Choice of power source depending on availability of AC & other economic factors.
External Painting	Color to be selected according to BLM specifications.	Paint applied to any surface equipment associated with the CP system which can reasonably be painted.