

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

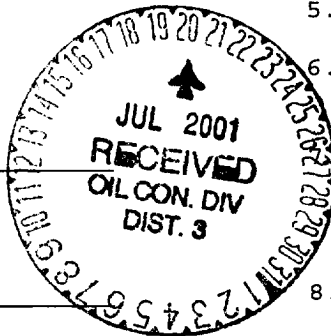
1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
940' FNL, 910' FEL, Sec. 9, T-26-N, R-10-W, NMPM

5. Lease Number
SF-080120-A
6. If Indian, All. or
Tribe Name
Unit Agreement Name
Huerfano
8. Well Name & Number
Huerfano Unit #201E
9. API Well No.
30-045-26670
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pumping unit in the subject well according to the attached procedure. The deadline to submit this procedure is 8/1/01.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 7/17/01
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 7/18/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Huerfano Unit 201E
Basin Dakota
940' FNL & 910' FEL
Unit A, Section 09, T26N, R10W
Latitude / Longitude: 36° 30.45' / 107° 53.56'
DPNO: 5454001
Pumping Unit Installation Procedure

Project Summary: The Huerfano Unit 201E was spud in 1986. The tubing has not been pulled since original installation. The well is on the NMOCD/BLM Demand List to either return the well to production or P&A it. A wireline check found sand at 6840'. Swab cups are stuck in the tubing. The tubing was perforated 5/18/01 in an attempt to produce this well. (See wireline reports.) We propose to pull the tubing, clean out fill, add production equipment, set a pumping unit, install rods and pump off controller. The Huerfano Unit 201E last produced 11/30/99. Estimated uplift is 40 MCFD gross and 6 BOPD. Cumulative production is 125 MMCF and 9.8 MSTB.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 2-3/8", 4.7#, J-55 set at 6886'. Set tubing stop prior to pulling tubing at 6800'. Release donut, pick up additional joints of tubing and tag fill (record depth.) TOO. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit on 2-3/8" tubing. Clean out with air/mist to PBTD at +/- 6936'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOO with tubing and bit. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. Rabbit all tubing prior to TIH. TIH with one joint of 2-3/8" 4.7# J-55 tubing with purge valve on bottom. 6' perf sub. 10' pup joint, 6' pup joint, 1.78" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints. Land tubing at +/- 6886' or 50' above CO or PBTD. Note: If excessive fill is encountered, discuss landing depth with Operator Engineer. ND BOP and NU WH.
6. If fill was encountered, contact Operations Engineer to discuss possibility of running a sand screen on the pump. PU and TIH with 2" x 1.25" x 16' RWAC-Z insert pump from Energy Pump & Supply, and 3/4" Norris "D" sucker rods to surface. Install sucker rods with spray metal couplings on bottom half of string. Pressure test to 500#. Test pump action and hang rods on pumping unit. RDMO. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** Return well to production.
7. Production will set pump off control.

Recommended: Joe Michetti 7-16-1
Operations Engineer

Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 326-8385

Approval: Bruce D. Boney 7-17-01
Drilling Superintendent

Sundry Required: **YES** / NO
Deadline Date for Sundry: 8/1/01

Approved: Peggy Cole 7-17-01
Regulatory Approval

Lease Operator: Ramon Florez
Specialist: Johnny Cole
Foreman: Darren Randall Office: 326-9808

Cell: 320-2506 Pager: 326-8718
Cell: 320-2521 Pager: 326-8349
Cell: 320-2618 Pager: 324-7335

JAM/jms