Ferm 3160 -5 November 1984) Formerly 9 (331)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Instructions on verse side)

SUBMIT IN TRIPLICATE.

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(The not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT." for such proposals.)

WELL GAS WELL OTHER

NAME OF OPERATOR

14 PERMIT NO

Hixon Development Company

ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

2510' FNL, 790' FEL, Sec. 8, T26N, R13W

API #30-045-27317

15 ELEVATIONS (Show whether DF, RT, GR, etc.)

6820' GLE

Budget Burcau No. 1004-013 Expires August 31, 1985 5. LEASE DESIGNATION AND SERVAL A

NM 36590 6. IF INDIAN. ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rick Wells 9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Basin Fruitland 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

Sec. 8, T26N, R13W 12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

Chack Appropriate Bor To Indicate Matter of Matter Report, or Other Data

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Amended Drilling Progress

9. RSEQUENT REFORT (F)

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Drilled out from under casing with 6-1/4" bit, June 6, 1989. Drilled to T.D. of 1550'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron logs. Log tops as follows: Fruitland Basal Coal - 1383', Pictured Cliffs - 1427'. Ran 40 jts. (1550.26') of 4-1/2", 11.6#, K-55 production casing. Placed cement nosed guide shoe on bottom of shoe jt. Ran casing centralizers on tops of 1st, 3rd, 5th, 7th and 9th jts. Casing set at 1545.91', PBD at 1507.16'. Mixed and pumped 90 sks. (185.4 cu. ft.) Class "B" cement containing 2% Thriftyment and 1/4#/sk. cellophane flakes. Tailed in with 90 sks. (106.2 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes; test ok.

JUL2 3 199**0**

OIL CON. DIV. DIST. 3

6/28/90

Vice President-Exploration

ACCEPTED FOR RECORD

JUL 19 1990

FARMINGTON RESOURCE AREA

DIK MIN