

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27696
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-235
7. Lease Name or Unit Agreement Name Cowsaround 16
8. Well No. #1
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6058' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> OAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator NASSAU RESOURCES, INC.
3. Address of Operator P O BOX 809, Farmington, N.M. 87499
4. Well Location Unit Letter <u>A</u> : <u>980</u> Feet From The <u>North</u> Line and <u>980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>26 North</u> Range <u>12 West</u> NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6058' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: TD, 4-1/2" csg., cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 1372' KB on 6-23-90.
Ran 41 jts. of 4-1/2", 9.5#, K-55, ST&C casing.
Set at 1338' KB.
Cemented as follows:
10 bbls. mud flush
140 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (367 cu.ft.)
40 sk of Class "B" and 1/4#/sk flocele (47 cu.ft.)
Total of 414 cu.ft.
Full returns throughout job.
Six centralizers on jt. #1, #3, #5, #7, #9, #11.
Maximum rate 6 bpm, maximum pressure 300 psi.
Bump plug pressure 1200 psi.
Plug down at 12:28 am on 6-24-90.
Set slips and released rig at 1:30 am on 6-24-90.

RECEIVED
JUN 26 1990
OIL CON. DIV
DIST

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fran Perrin TITLE Admin. Asst. DATE 6-25-90
TYPE OR PRINT NAME Fran Perrin TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT DATE JUN 26 1990
CONDITIONS OF APPROVAL, IF ANY: