

November 1983
Formerly O-531

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Subject: BLM-100-1000-1000
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

SF-078461

IF INDIAN ALLOTTEE OR TRIBE LAND

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Oil Co. of Calif.	8. FARM OR LEASE NAME Filan
3. ADDRESS OF OPERATOR P.O. Box 671 - Midland TX 79702	9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1475' FSL & 790' FWL	10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T27N, R8W
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6420' GR	12. COUNTY OR PARISH, 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF ☐	PULL OR LIFT CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREATMENT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDONMENT ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT ☒
REPAIR WELL (Other) ☐	CHANGE PLANT ☐	(Other) Completion Work ☒	

RECEIVED JUL 9 1990 OIL CON. DIV. DIST 3

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cmt'g report for 4 1/2" & 8 5/8" csg. - Enclosed

6/10 MIRU BIG "A" WELL SERV. RIN W/3-7/8 BIT, 603" DC'S ON 2-3/8" TBG TO DV TOOL @ 2179'. TESTED 4-1/2" CSG & BOP TO 2000 PSI-OK. DRILLED DV TOOL. TTH TO 2510'. DRILLED CMT, FC & CMT INC.

6/11 DRILLED FC & CMT TO 2607 ETD. TESTED 4-1/2" CSG TO 2000 PSI-OK. PU TO 1600' SWBD FL 1600'. LD TBG. NO BOP, NU WELL HEAD. RIG DOWN PULLING.

6/12 RAM GR & CCL LOG FROM 2608 LTD TO 1592'. PERF FRUITLAND COAL W/3-1/8" CSG GUN 4-SPF @ 2497-2557', TOTAL 164 SHOTS. RAM BHP BOMBS INC.

6/18 SICP-120 PSI. RU WESTERN FOAM FRAC'D FRUITLAND COAL PERFS 2497-2557' W/CALL VOL'S 70% QUALITY FOAM) 22,000 GAL PAD, 3000 GAL W/1# GAL 100 MESH SD, 3000 GAL W/2# GAL 100 MESH SD, 2000 GAL SPACER, 8000 GAL W/2# GAL 20-40 SD, 10,000 GAL W/4# GAL 20-40 SD, 12,000 GAL W/6# GAL 20-40 SD, 14,000 GAL W/8# GAL 20-40 SD. FLUSHED 2/31 BBL'S GELLED H2O TO 500' ABOVE TOP PERF. TREATING PRESS 1700-2000 PSI (AVG 2200 PSI) AVG RATE 40.0 BPM. ISDP-1220 PSI 5 MIN-1200#, 10 MIN-1190#, 15 MIN-1180#. TOTAL SD PUMPED-249,000 LBS. TLTR (FLUID) 724 BBL'S. SI 4 HRS WO GEL, SICP-1090 PSI. OPENED ON 8/64" POS CHK @ 3:00 PM MST 6-18-90. FLWD DRY N2 FOR 12 MIN THEN HEADS OF GELLED H2O (BROKEN) & N2. FCP 1090-500 PSI ON LARGE AMT OF SD. PLUGGED CHK 4 THES FROM 7:00 PM TO 11:30 PM. INSTALLED 16/64" CHK @ 1:00 AM 6-19-90. FLWD SLUGS H2O & GAS W/SMALL AMOUNTS OF SD. FCP-600-260 PSI. TR 92 BLW OF 724 BTL.

6/19 CONT'D FLWG ON 16/64" CHK. FLWG GAS W/HEADS OF H2O, & SOME SD. FCP-260-90 PSI. INSTALLED 32/64" CHK @ 11:00 AM 6-19-90. FLWD SLUGS OF FRAC H2O & GAS W/SOME SD. MIRU PETRO WELL SERVICE RIG #2. SHUT IN @ 3:30 PM 6-19-90. FCP 90-30 PSI. PRODUCING VERY SMALL AMT OF FLUID. SDON, TR. 133 BLW OF 724 BTL.

6/20 RIN W/NOTCHED 2-3/8" COLLAR (0.40'), API SN (1.04') & 80 JTS 2-3/8" 4.70# J-55 EUE BRD TBG (2518.61') LANDED @ 2530'. NO BOP NU TREE. SECURE WELL. SDON. TR 133 BLW OF 804 BTL.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beason TITLE Drilling Clerk DATE 6-25-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

DATE JUL 17 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA
BY [Signature]

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

November 1983)
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Page 2

Subject: BLM 100-10000
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

SF-078461

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

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6/21 SSCP 200 PSI, SITP-0. MADE 4 SWAB RUNS & WELL KICKED OFF @ 9:00 AM 6-21-90. FLWD TO PIT 11-1/2 HRS. TURNED THRU TEST SEPARATOR @ 8:20 PM 6-21-90. FLWD THRU SEPARATOR 8 HRS NO MIN. PROD. 7 BW CP 250-98 PSI. TBG PRESS 28 PSI, GAS RATE 79 MCFPD ON 48/64" CHK. TR 168 BLW OF 804 BTL.

6/22 FLWD 2 HRS THRU TEST SEPARATOR. SI @ 7:00 AM 6-22-90 TO BUILD PRESSURE. SI 4 HRS & CP BUILT FROM 60 PSI TO 315 PSI. FLWD TO PIT 1 HR - NO SLUGS OF FLUID, JUST A HEAVY MIST & CP DROPPED TO 60 PSI. TURNED BACK THRU TEST SEPARATOR. TOTAL FLOWING TIME THRU SEPARATOR 18 HRS. CP-62 PSI. FTP-24 PSI. SEPARATOR PRESS 24 PSI, GAS RATE 53 MCFPD ON 48/64" CHK. WATER PROD - 18 BBLs. TR 186 BLW OF 804 BTL.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charlotte Beeson

TITLE

Drilling Clerk

DATE

6-25-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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