Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depair

i File

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

499CHD, 391Er

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	1	OTRAN	ISP(ORT OIL	AND NA	ATURAL G	AS					
Operator PROGRAM PROGRAM THE						Well API No. 30-045-2807						
NASSAU RESOURCES, INC.							130-6	130-043-26073				
P O BOX 809, Farmin	gton. N	.M. 87	499	-0809								
Reason(s) for Filing (Check proper box) Other (Please explain)												
New Well Change in Transporter of:												
Recompletion Oil Dry Gas X									2 4 1991	# N -230 €		
If change of operator give name												
and address of previous operatorOIL CON. DIV.												
II. DESCRIPTION OF WELL AND LEASE								\ DI	\DIST. 3			
Lease Name Well No. Pool Name, Including					-			Kind of Lease No.				
Cowsaround 21	l Basin Fru				itland Coal Sha			Federal or FAKX NM 12028		12028		
Unit Letter A : 680 Feet From The North Line and 680 Feet From The East Line												
Section 21 Township 26N Range 12W , NMPM, San Juan County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved conv of this form is to be sent)												
						Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas XK Nassau Resources, Inc.					Address (Give address to which approved copy of this form is to be sent) P O BOX 809, Farmington, N.M. 87499-0809							
well produces oil or liquids, Unit Sec. Twp. Rge. bocation of tanks. wtr. only A 21 26N 12W					Is gas actually connected? When?							
If this production is commingled with that I	ļ			_L	ing order pur		l	4/19/	91			
IV. COMPLETION DATA								·		· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion		Oil Well		Bas Well	New Well	j	Deepen	Piug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
TUBBIC CACING AND						CEMENTING DECORD						
HOLF SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENI	DEPTH SET	.D	1	ACKS CEN	CAIT		
11000 0120	TIOLE SIZE GASING & TODING SIZE				DEFIN SET			SACKS CEMENT				
	ļ											
V. TEST DATA AND REQUES	T FOR A	HOWAI	ii ir		<u> </u>			<u> </u>	····			
				il and must	be equal to a	or exceed too allo	owable for thi	t depth or be t	for full 24 hou	erc l		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Aethod (Flow, pu						
Land of Tax												
Length of Test	gth of Test Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF					
GAS WELL	I				L	<u></u>		<u> </u>				
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF			Gravity of Condensate			
							*	a de game e different de la companya				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IAN	ICE		OII 00:						
I hereby certify that the rules and regulations of the Oil Conservation					 	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								APR 2 4 1991				
					Dat	e Approve	d					
Fran Penir					Bv	By_ Bin) Chang						
Signature Fran Perrin Admin. Asst.					-, -	SUPERVISOR DISTRICT #3						
Printed Name Title						.						
4/22/91 505 326-7793												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.